

May 26, 2006

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
RBU 11-4E:

Surface Location: 2,904' FNL & 2,016' FEL, (SE/4) Lot 9
Target Location: 3,300' FNL, 2,000' FEL, (SE/4) Lot 9
Section 4, T10S, R19E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered directional well. A request for exception to spacing (R649-3-11) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well and all points along the intended well bore path. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Ken Secrest, Dominion

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MAY 31 2006
DIVISION OF OIL, GAS AND MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-03505
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. River Bend Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	3b. Phone No. (include area code) 405-749-5263	8. Lease Name and Well No. RBU 11-4E
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2,904' FNL & 2,016' FEL, (SE/4) Lot 9 At proposed prod. zone 3,300' FNL, 2,000' FEL, (SE/4) Lot 9		9. API Well No. 4304738182
10. Field and Pool, or Exploratory Natural Buttes		11. Sec., T. R. M. or Blk. and Survey or Area Section 4, T10S, R19E, SLB&M
12. Distance in miles and direction from nearest town or post office* 9.64 miles southwest of Ouray, Utah		12. County or Parish Uintah
13. State UT		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 160'	16. No. of acres in lease 1,057.35 acres	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,150'	19. Proposed Depth 8,850' (8,890' MD)	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4,820' GR	22. Approximate date work will start* 09/15/2006	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature Don Hamilton	Name (Printed/Typed) Don Hamilton	Date 05/26/2006
Title Agent for Dominion		
Approved by (Signature) Bradley G. Hill	Name (Printed/Typed) BRADLEY G. HILL	Date 06-07-06
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

Surf 603722X -
4425568Y

39.975799

-109.785366E

Federal Approval of this
Action Is Necessary

BHL

603732X

4425448Y

39.974724

-109.785266

DOMINION EXPLR. & PROD., INC.

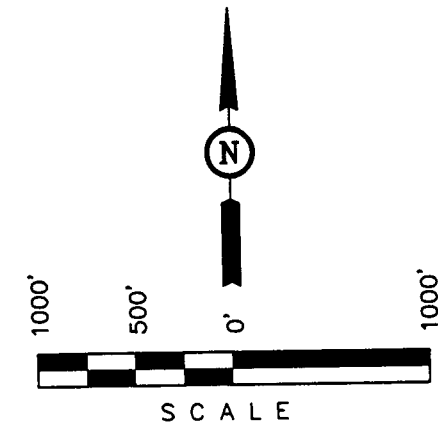
Well location, RBU #11-4E, located as shown in the SE 1/4 (Lot 9) of Section 4, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



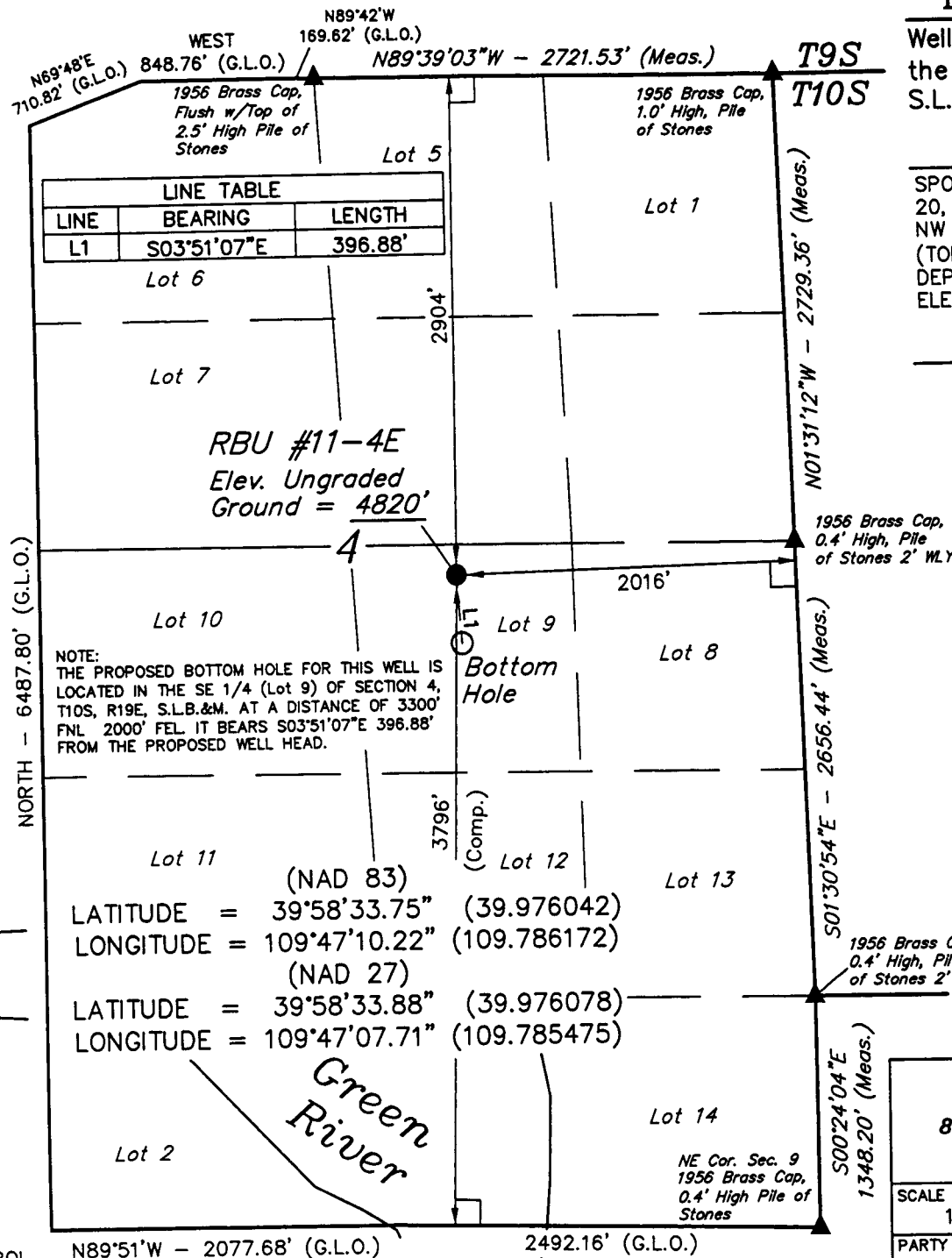
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 181319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-03-06	DATE DRAWN: 02-08-06
PARTY B.B. J.M. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE DOMINION EXPLR. & PROD., INC.	



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

T10S, R19E, S.L.B.&M.

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 11-4E
SHL: 2904' FNL & 2016' FEL Section 4-10S-19E
BHL: 3300' FNL & 2000' FEL Section 4-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,305'
Green River Tongue	4,675'
Wasatch	4,835'
Chapita Wells	5,760'
Uteland Buttes	7,035'
Mesaverde	7,985'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,305'	Oil
Green River Tongue	4,675'	Oil
Wasatch	4,835'	Gas
Chapita Wells	5,760'	Gas
Uteland Buttes	7,035'	Gas
Mesaverde	7,985'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	LTC	0'	3,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,850'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed.

The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set.. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 500'	8.4	Air foam mist, no pressure control
500' – 3,000'	8.6	Fresh water, rotating head and diverter
3,000' – 8,850'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,000'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	300	0'-2,000'	11.0 ppg	3.82 CFS	644 CF	1,128 CF
Tail	390	2,000'-3,000'	15.6 ppg	1.18 CFS	251 CF	439 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Pump Time: 1 hr. 5 min. @ 90 °F.
Compressives @ 95 °F: 24 Hour is 4,700 psi

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,850'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	90	4,035'-4,835'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	800	4,835'-8,850'	13.0 ppg	1.75 CFS	696 CF	1391 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: September 15, 2006
Duration: 14 Days

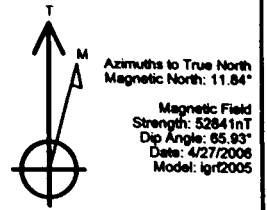
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SITE DETAILS

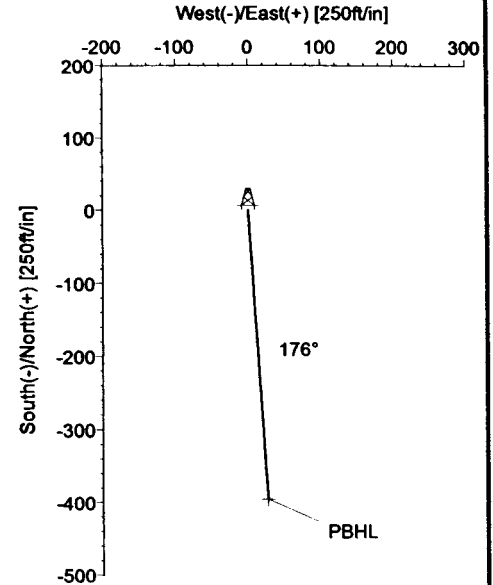
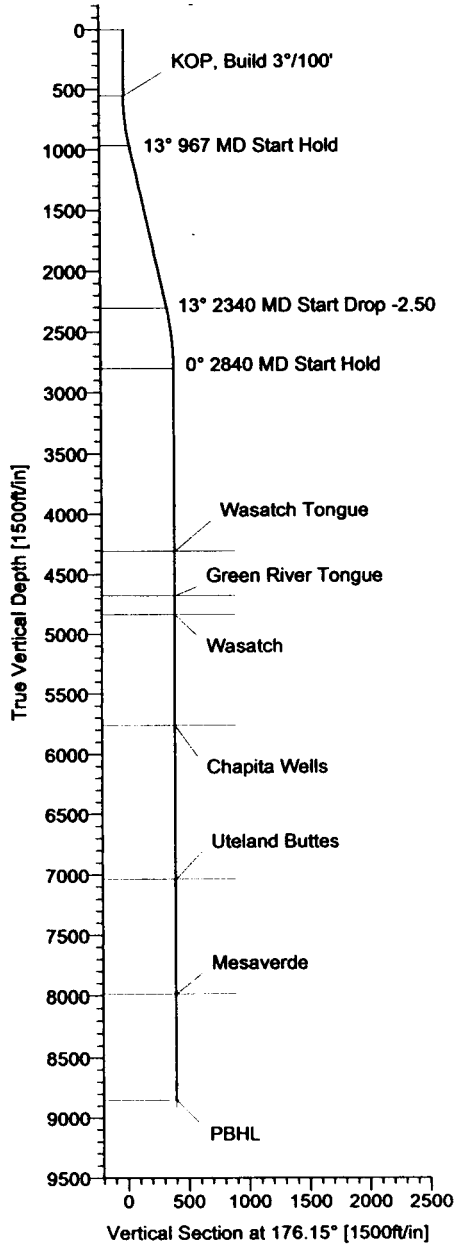
RBU 11-4E
Sec 4, T10S, R19E
Utah County, UT
Site Centre Latitude: 39°58'33.750N
Longitude: 109°47'10.220W
Ground Level: 4818.00
Positional Uncertainty: 0.00
Convergence: 1.10

Dominion E&P

Field: Uintah County, UT
Site: RBU 11-4E
Well: Well #11-4E
Wellpath: Original Hole
Plan: Plan #1



Dominion™



TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
PBHL	8850.00	-395.98	26.66	39°58'29.836N	109°47'09.878W	Point

FIELD DETAILS

Uintah County, UT
Utah - Natural Buttes
USA

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: Igr2005

System Datum: Mean Sea Level
Local North: True North

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Site Centre RBU 11-4E, True North
Vertical (TVD) Reference: Est. RKB @ 4835.0 0.00
Section (VS) Reference: Site Centre (0.00N, 0.00E)
Measured Depth Reference: Est. RKB @ 4835.0 0.00
Calculation Method: Minimum Curvature

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
Well #11-4E	0.00	0.00	7164612.26	2120663.29	39°58'33.750N	109°47'10.220W	N/A

SECTION DETAILS

No.	TVDPath	MDPath	Formation
1	4305.00	4344.82	Wasatch Tongue
2	4675.00	4714.82	Green River Tongue
3	4835.00	4874.82	Wasatch
4	5760.00	5799.82	Chapita Wells
5	7035.00	7074.82	Uteland Buttes
6	7985.00	8024.82	Mesaverde

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	OLeg	TFace	VSec	Target
1	0.00	0.00	176.15	0.00	0.00	0.00	0.00	0.00	0.00	
2	550.00	0.00	176.15	550.00	0.00	0.00	0.00	0.00	0.00	
3	966.77	12.50	176.15	963.47	-45.19	3.04	3.00	176.15	-45.19	
4	2339.69	12.50	176.15	2303.83	-341.75	23.01	0.00	0.00	-341.75	
5	2839.82	0.00	176.15	2800.00	-395.98	26.66	2.50	180.00	-395.98	
6	8889.82	0.00	176.15	8850.00	-395.98	26.66	0.00	0.00	-395.98	PBHL

Ryan Energy Technologies
475 17th Street, Suite 1330
Denver, CO 80202
303-595-3600 Office
303-595-6102 Fax



Ryan The leader in
UNSUBSIDIZED INTELLIGENCE™

Plan #11-4E (Well #11-4E) Original Hole
Created By: Ray Williams Date: 4/27/2006
Checked: _____ Date: _____
Reviewed: _____ Date: _____
Approved: _____ Date: _____

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Ryan Energy Technologies Planning Report



Company: Dominion E&P	Date: 4/27/2006	Time: 09:52:43	Page: 1
Field: Uintah County, UT	Co-ordinate(NE) Reference: Site: RBU 11-4E, True North		
Site: RBU 11-4E	Vertical (TVD) Reference: Est. RKB @ 4835.0 0.0		
Well: Well #11-4E	Section (VS) Reference: Site (0.00N,0.00E,176.15Azi)		
Wellpath: Original Hole	Plan: Plan #1		

Field: Uintah County, UT Utah - Natural Buttes USA	Map System: US State Plane Coordinate System 1983	Map Zone: Utah, Central Zone
Geo Datum: GRS 1980	Coordinate System: Site Centre	
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005	

Site: RBU 11-4E Sec 4, T10S, R19E Uintah County, UT	Site Position:	Northing: 7164612.26 ft	Latitude: 39 58 33.750 N
	From: Geographic	Easting: 2120663.29 ft	Longitude: 109 47 10.220 W
	Position Uncertainty: 0.00 ft		North Reference: True
	Ground Level: 4818.00 ft		Grid Convergence: 1.10 deg

Well: Well #11-4E	Slot Name:
Well Position: +N/-S 0.00 ft	Latitude: 39 58 33.750 N
+E/-W 0.00 ft	Longitude: 109 47 10.220 W
Position Uncertainty: 0.00 ft	

Wellpath: Original Hole	Drilled From: Surface
Current Datum: Est. RKB @ 4835.0	Tie-on Depth: 0.00 ft
Magnetic Data: 4/27/2006	Above System Datum: Mean Sea Level
Field Strength: 52841 nT	Declination: 11.84 deg
Vertical Section: Depth From (TVD)	Mag Dip Angle: 65.93 deg
ft	+E/-W
	ft
	Direction
	deg
8850.00	0.00
0.00	176.15

Plan: Plan #1	Date Composed: 4/27/2006
	Version: 1
Principal: Yes	Tied-to: From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	176.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
550.00	0.00	176.15	550.00	0.00	0.00	0.00	0.00	0.00	0.00	
966.77	12.50	176.15	963.47	-45.19	3.04	3.00	3.00	0.00	176.15	
2339.69	12.50	176.15	2303.83	-341.75	23.01	0.00	0.00	0.00	0.00	
2839.82	0.00	176.15	2800.00	-395.98	26.66	2.50	-2.50	0.00	180.00	
8889.82	0.00	176.15	8850.00	-395.98	26.66	0.00	0.00	0.00	0.00	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
500.00	0.00	176.15	500.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP, Build 3°/100'
550.00	0.00	176.15	550.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	1.50	176.15	599.99	-0.65	0.04	0.65	3.00	3.00	0.00	
700.00	4.50	176.15	699.85	-5.87	0.40	5.89	3.00	3.00	0.00	
800.00	7.50	176.15	799.29	-16.30	1.10	16.34	3.00	3.00	0.00	
900.00	10.50	176.15	898.04	-31.91	2.15	31.98	3.00	3.00	0.00	
966.77	12.50	176.15	963.47	-45.19	3.04	45.29	3.00	3.00	0.00	
1000.00	12.50	176.15	995.91	-52.37	3.53	52.49	0.00	0.00	0.00	
1100.00	12.50	176.15	1093.54	-73.97	4.98	74.14	0.00	0.00	0.00	
1200.00	12.50	176.15	1191.17	-95.57	6.43	95.79	0.00	0.00	0.00	
1300.00	12.50	176.15	1288.80	-117.17	7.89	117.44	0.00	0.00	0.00	
1400.00	12.50	176.15	1386.43	-138.77	9.34	139.09	0.00	0.00	0.00	
1500.00	12.50	176.15	1484.05	-160.37	10.80	160.73	0.00	0.00	0.00	
1600.00	12.50	176.15	1581.68	-181.97	12.25	182.38	0.00	0.00	0.00	
1700.00	12.50	176.15	1679.31	-203.57	13.71	204.03	0.00	0.00	0.00	

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Ryan Energy Technologies

Planning Report



Company: Dominion E&P
Field: Uintah County, UT
Site: RBU 11-4E
Well: Well #11-4E
Wellpath: Original Hole

Date: 4/27/2006 Time: 09:52:43
Co-ordinate(NE) Reference: Site: RBU 11-4E, True North
Vertical (TVD) Reference: Est. RKB @ 4835.0 0.0
Section (VS) Reference: Site (0.00N,0.00E,176.15Azi)
Plan: Plan #1

Page: 2

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1800.00	12.50	176.15	1776.94	-225.17	15.16	225.68	0.00	0.00	0.00	
1900.00	12.50	176.15	1874.57	-246.77	16.61	247.33	0.00	0.00	0.00	
2000.00	12.50	176.15	1972.20	-268.37	18.07	268.98	0.00	0.00	0.00	
2100.00	12.50	176.15	2069.82	-289.97	19.52	290.63	0.00	0.00	0.00	
2200.00	12.50	176.15	2167.45	-311.58	20.98	312.28	0.00	0.00	0.00	
2300.00	12.50	176.15	2265.08	-333.18	22.43	333.93	0.00	0.00	0.00	
2339.69	12.50	176.15	2303.83	-341.75	23.01	342.52	0.00	0.00	0.00	
2400.00	11.00	176.15	2362.87	-354.00	23.83	354.80	2.50	-2.50	0.00	
2500.00	8.50	176.15	2461.42	-370.89	24.97	371.73	2.50	-2.50	0.00	
2600.00	6.00	176.15	2560.62	-383.47	25.82	384.34	2.50	-2.50	0.00	
2700.00	3.50	176.15	2660.27	-391.73	26.37	392.61	2.50	-2.50	0.00	
2800.00	1.00	176.15	2760.18	-395.63	26.64	396.53	2.50	-2.50	0.00	
2839.82	0.00	176.15	2800.00	-395.98	26.66	396.88	2.50	-2.50	0.00	
2900.00	0.00	176.15	2860.18	-395.98	26.66	396.88	0.00	0.00	0.00	
3000.00	0.00	176.15	2960.18	-395.98	26.66	396.88	0.00	0.00	0.00	
3100.00	0.00	176.15	3060.18	-395.98	26.66	396.88	0.00	0.00	0.00	
3200.00	0.00	176.15	3160.18	-395.98	26.66	396.88	0.00	0.00	0.00	
3300.00	0.00	176.15	3260.18	-395.98	26.66	396.88	0.00	0.00	0.00	
3400.00	0.00	176.15	3360.18	-395.98	26.66	396.88	0.00	0.00	0.00	
3500.00	0.00	176.15	3460.18	-395.98	26.66	396.88	0.00	0.00	0.00	
3600.00	0.00	176.15	3560.18	-395.98	26.66	396.88	0.00	0.00	0.00	
3700.00	0.00	176.15	3660.18	-395.98	26.66	396.88	0.00	0.00	0.00	
3800.00	0.00	176.15	3760.18	-395.98	26.66	396.88	0.00	0.00	0.00	
3900.00	0.00	176.15	3860.18	-395.98	26.66	396.88	0.00	0.00	0.00	
4000.00	0.00	176.15	3960.18	-395.98	26.66	396.88	0.00	0.00	0.00	
4100.00	0.00	176.15	4060.18	-395.98	26.66	396.88	0.00	0.00	0.00	
4200.00	0.00	176.15	4160.18	-395.98	26.66	396.88	0.00	0.00	0.00	
4300.00	0.00	176.15	4260.18	-395.98	26.66	396.88	0.00	0.00	0.00	
4344.82	0.00	176.15	4305.00	-395.98	26.66	396.88	0.00	0.00	0.00	Wasatch Tongue
4400.00	0.00	176.15	4360.18	-395.98	26.66	396.88	0.00	0.00	0.00	
4500.00	0.00	176.15	4460.18	-395.98	26.66	396.88	0.00	0.00	0.00	
4600.00	0.00	176.15	4560.18	-395.98	26.66	396.88	0.00	0.00	0.00	
4700.00	0.00	176.15	4660.18	-395.98	26.66	396.88	0.00	0.00	0.00	
4714.82	0.00	176.15	4675.00	-395.98	26.66	396.88	0.00	0.00	0.00	Green River Tongue
4800.00	0.00	176.15	4760.18	-395.98	26.66	396.88	0.00	0.00	0.00	
4874.82	0.00	176.15	4835.00	-395.98	26.66	396.88	0.00	0.00	0.00	Wasatch
4900.00	0.00	176.15	4860.18	-395.98	26.66	396.88	0.00	0.00	0.00	
5000.00	0.00	176.15	4960.18	-395.98	26.66	396.88	0.00	0.00	0.00	
5100.00	0.00	176.15	5060.18	-395.98	26.66	396.88	0.00	0.00	0.00	
5200.00	0.00	176.15	5160.18	-395.98	26.66	396.88	0.00	0.00	0.00	
5300.00	0.00	176.15	5260.18	-395.98	26.66	396.88	0.00	0.00	0.00	
5400.00	0.00	176.15	5360.18	-395.98	26.66	396.88	0.00	0.00	0.00	
5500.00	0.00	176.15	5460.18	-395.98	26.66	396.88	0.00	0.00	0.00	
5600.00	0.00	176.15	5560.18	-395.98	26.66	396.88	0.00	0.00	0.00	
5700.00	0.00	176.15	5660.18	-395.98	26.66	396.88	0.00	0.00	0.00	
5799.82	0.00	176.15	5760.00	-395.98	26.66	396.88	0.00	0.00	0.00	Chapita Wells
5800.00	0.00	176.15	5760.18	-395.98	26.66	396.88	0.00	0.00	0.00	
5900.00	0.00	176.15	5860.18	-395.98	26.66	396.88	0.00	0.00	0.00	
6000.00	0.00	176.15	5960.18	-395.98	26.66	396.88	0.00	0.00	0.00	
6100.00	0.00	176.15	6060.18	-395.98	26.66	396.88	0.00	0.00	0.00	
6200.00	0.00	176.15	6160.18	-395.98	26.66	396.88	0.00	0.00	0.00	
6300.00	0.00	176.15	6260.18	-395.98	26.66	396.88	0.00	0.00	0.00	
6400.00	0.00	176.15	6360.18	-395.98	26.66	396.88	0.00	0.00	0.00	
6500.00	0.00	176.15	6460.18	-395.98	26.66	396.88	0.00	0.00	0.00	

CONFIDENTIAL

Company: Dominion E&P
Field: Uintah County, UT
Site: RBU 11-4E
Well: Well #11-4E
Wellpath: Original Hole

Date: 4/27/2006 **Time:** 09:52:43 **Page:** 3
Co-ordinate(NE) Reference: Site: RBU 11-4E, True North
Vertical (TVD) Reference: Est. RKB @ 4835.0 0.0
Section (VS) Reference: Site (0.00N,0.00E,176.15Azi)
Plan: Plan #1

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6600.00	0.00	176.15	6560.18	-395.98	26.66	396.88	0.00	0.00	0.00	
6700.00	0.00	176.15	6660.18	-395.98	26.66	396.88	0.00	0.00	0.00	
6800.00	0.00	176.15	6760.18	-395.98	26.66	396.88	0.00	0.00	0.00	
6900.00	0.00	176.15	6860.18	-395.98	26.66	396.88	0.00	0.00	0.00	
7000.00	0.00	176.15	6960.18	-395.98	26.66	396.88	0.00	0.00	0.00	
7074.82	0.00	176.15	7035.00	-395.98	26.66	396.88	0.00	0.00	0.00	Uteland Buttes
7100.00	0.00	176.15	7060.18	-395.98	26.66	396.88	0.00	0.00	0.00	
7200.00	0.00	176.15	7160.18	-395.98	26.66	396.88	0.00	0.00	0.00	
7300.00	0.00	176.15	7260.18	-395.98	26.66	396.88	0.00	0.00	0.00	
7400.00	0.00	176.15	7360.18	-395.98	26.66	396.88	0.00	0.00	0.00	
7500.00	0.00	176.15	7460.18	-395.98	26.66	396.88	0.00	0.00	0.00	
7600.00	0.00	176.15	7560.18	-395.98	26.66	396.88	0.00	0.00	0.00	
7700.00	0.00	176.15	7660.18	-395.98	26.66	396.88	0.00	0.00	0.00	
7800.00	0.00	176.15	7760.18	-395.98	26.66	396.88	0.00	0.00	0.00	
7900.00	0.00	176.15	7860.18	-395.98	26.66	396.88	0.00	0.00	0.00	
8000.00	0.00	176.15	7960.18	-395.98	26.66	396.88	0.00	0.00	0.00	
8024.82	0.00	176.15	7985.00	-395.98	26.66	396.88	0.00	0.00	0.00	Mesaverde
8100.00	0.00	176.15	8060.18	-395.98	26.66	396.88	0.00	0.00	0.00	
8200.00	0.00	176.15	8160.18	-395.98	26.66	396.88	0.00	0.00	0.00	
8300.00	0.00	176.15	8260.18	-395.98	26.66	396.88	0.00	0.00	0.00	
8400.00	0.00	176.15	8360.18	-395.98	26.66	396.88	0.00	0.00	0.00	
8500.00	0.00	176.15	8460.18	-395.98	26.66	396.88	0.00	0.00	0.00	
8600.00	0.00	176.15	8560.18	-395.98	26.66	396.88	0.00	0.00	0.00	
8700.00	0.00	176.15	8660.18	-395.98	26.66	396.88	0.00	0.00	0.00	
8800.00	0.00	176.15	8760.18	-395.98	26.66	396.88	0.00	0.00	0.00	
8889.82	0.00	176.15	8850.00	-395.98	26.66	396.88	0.00	0.00	0.00	PBHL

Targets

Name	Description Dip. Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude → Deg Min Sec			← Longitude → Deg Min Sec		
PBHL		8850.00	-395.98	26.66	7164216.87	2120697.53	39	58	29.836 N	109	47	9.878 W
-Plan hit target												

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
4344.82	4305.00	Wasatch Tongue		0.00	0.00
4714.82	4675.00	Green River Tongue		0.00	0.00
4874.82	4835.00	Wasatch		0.00	0.00
5799.82	5760.00	Chapita Wells		0.00	0.00
7074.82	7035.00	Uteland Buttes		0.00	0.00
8024.82	7985.00	Mesaverde		0.00	0.00

Annotation

MD ft	TVD ft	
550.00	550.00	KOP, Build 3"/100'

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 11-4E
SHL: 2904' FNL & 2016' FEL Section 4-10S-19E
BHL: 3300' FNL & 2000' FEL Section 4-10S-19E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The BLM onsite inspection for the referenced well was conducted on Friday, March 31, 2006 at approximately 9:40 am. In attendance at the onsite inspections were the following individuals:

Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Brandon McDonald	Wildlife Biologist	Bureau of Land Management – Vernal
Ken Secrest	Production Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering & Land Surveying
Randy Jackson	Foreman	Jackson Construction
Billy McClure	Foreman	LaRose Construction
Don Hamilton	Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. The proposed well site is located approximately 9.64 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the River Ben Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing River Bend Unit boundary.

2. Planned Access Roads:

- a. From the existing RBU 8-4E / RBU 9-4E wellsite an access is proposed trending southwest approximately 0.2 miles to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages.
- b. A road design plan is not anticipated at this time.
- c. The proposed access road will consist of a 24' travel surface within a 30' disturbed area across BLM lands.
- d. BLM approval to construct and utilize the proposed access road is requested with this application.
- e. A maximum grade of 10% will be maintained throughout the project with no major cuts and fills anticipated.
- f. No turnouts are proposed since the access road is only 0.2 miles long and adequate site distance exists in all directions.
- g. No low water crossings and no culverts are anticipated. Adequate drainage structures will be incorporated into the remainder of the road.
- h. No surfacing material will come from federal or Indian lands.
- i. No gates or cattle guards are anticipated at this time.
- j. Surface disturbance and vehicular travel will be limited to the approved location access road.
- k. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- l. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the northeast side of the well site and traverse 1,003' northeast to the existing RBU 8-4E / RBU 9-4E pipeline corridor.
- i. The new gas pipeline will be an 6" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1,003' is associated with this well.
- j. **With this application Dominion requests permission to upgrade the existing RBU 8-4E / RBU 9-4E pipeline corridor from the tie-in point referenced above east to the RBU 7-3E pipeline corridor. The pipeline would be upgraded from the existing 4" line to an 8" or less pipeline corridor**
- k. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.

- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the south side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with a 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the northeast.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim

- reclamation and the pit area will be backfilled and re-contoured.
- b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - 1. Crested Wheat Grass (3 lbs / acre)
 - 2. Western Wheat Grass (3 lbs / acre)
 - 3. Needle and Thread Grass (3 lbs / acre)
 - 4. Rice Grass (3 lbs / acre)
 - c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
 - d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
 - e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological will conduct a Class III archeological survey. A copy of the pending report will be submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin will conduct a paleontological survey. A copy of the pending report will be submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. The wellsite, access and pipeline corridor are outside (Lot 9) of the Green River recreation and wildlife corridor NSO area.
 - c. The wellsite, access and pipeline corridor are inside (Lot 9) of the Green River viewshed area in which an exception or waiver is requested with this application from the authorized officer since the following mitigation has been proposed.
 - i. Low profile tanks and related equipment will be utilized on the production site.
 - ii. Production equipment will be located on the far east side of the pad.

- iii. A berm will be placed along the north side of the pad
- iv. The fill slope has been designed and will be constructed to not be seen from the river corridor.

13. Operator's Representative and Certification

Title	Name	Office Phone
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: May 26, 2006

DOMINION EXPLR. & PROD., INC.
RBU #11-4E
SECTION 4, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.6 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 3.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 4.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE EXISTING 8-4E, 9-4E, AND THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 43.1 MILES.

DOMINION EXPLR. & PROD., L. J.

TYPICAL CROSS SECTIONS FOR

RBU #11-4E

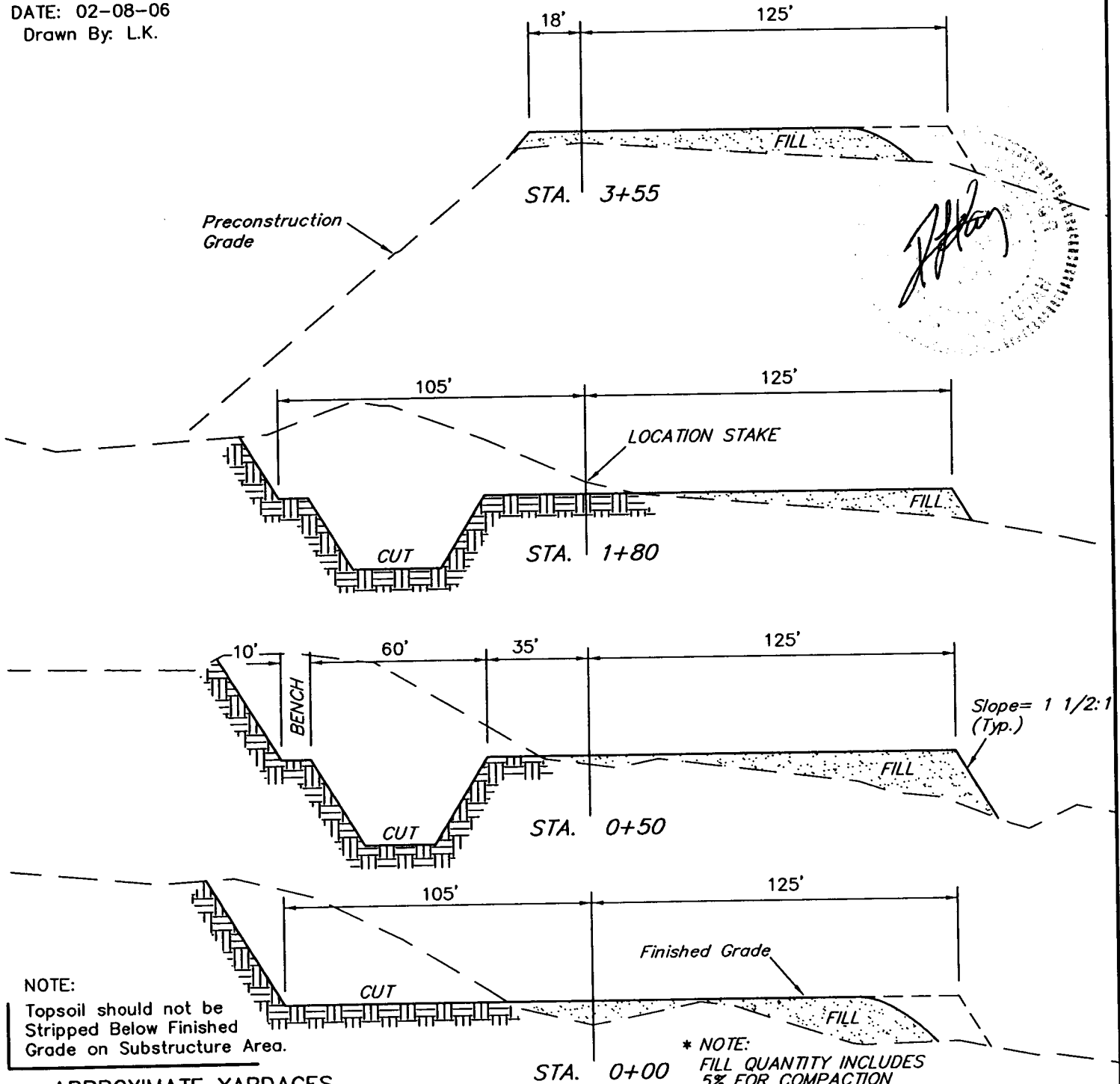
SECTION 4, T10S, R19E, S.L.B.&M.

2904' FNL 2016' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 02-08-06

Drawn By: L.K.



APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 1,720 Cu. Yds.
Remaining Location	= 12,730 Cu. Yds.
TOTAL CUT	= 14,450 CU.YDS.
FILL	= 7,250 CU.YDS.

EXCESS MATERIAL	= 7,200 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,340 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 3,860 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

DOMINION EXPLR. & PROD., INC.

RBU #11-4E

LOCATED IN UINTAH COUNTY, UTAH
SECTION 4, T10S, R19E, S.L.B.&M.

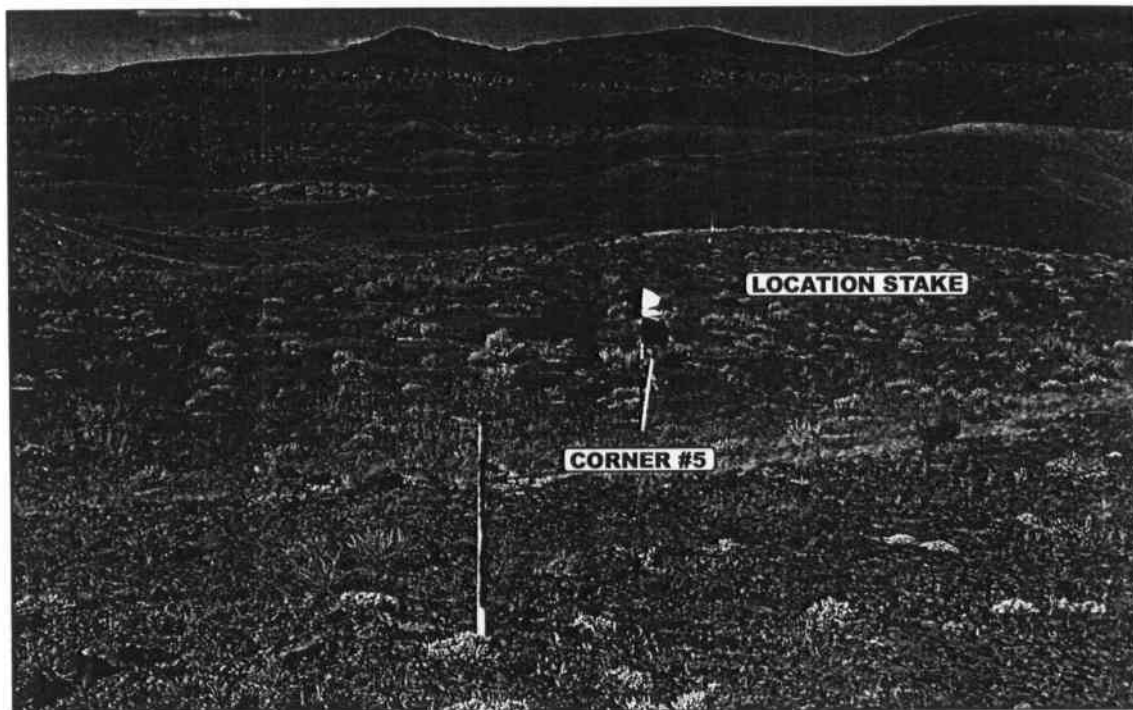


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



UELS

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

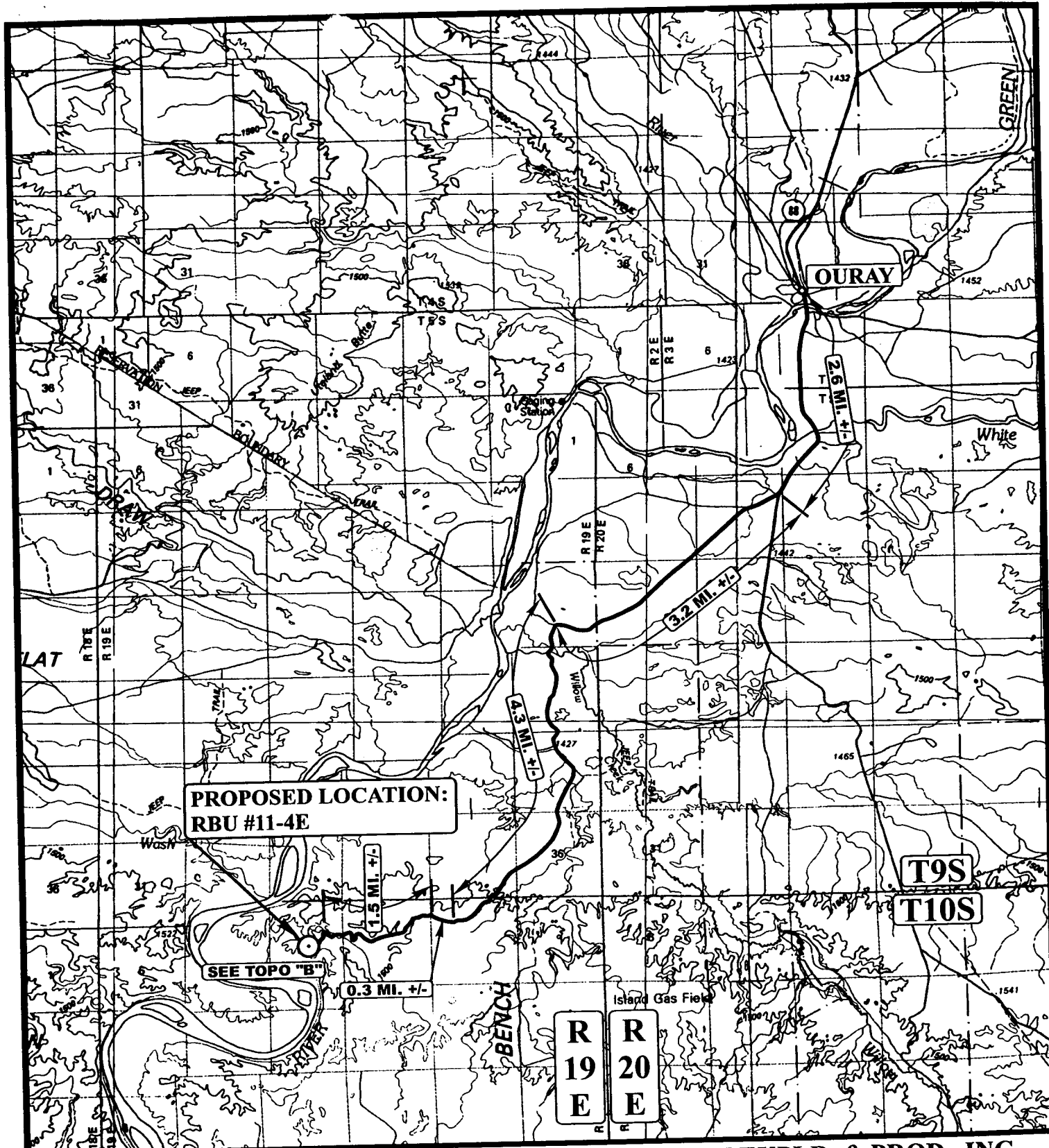
02 11 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

RBU #11-4E

SECTION 4, T10S, R19E, S.L.B.&M.

2904' FNL 1616' FEL



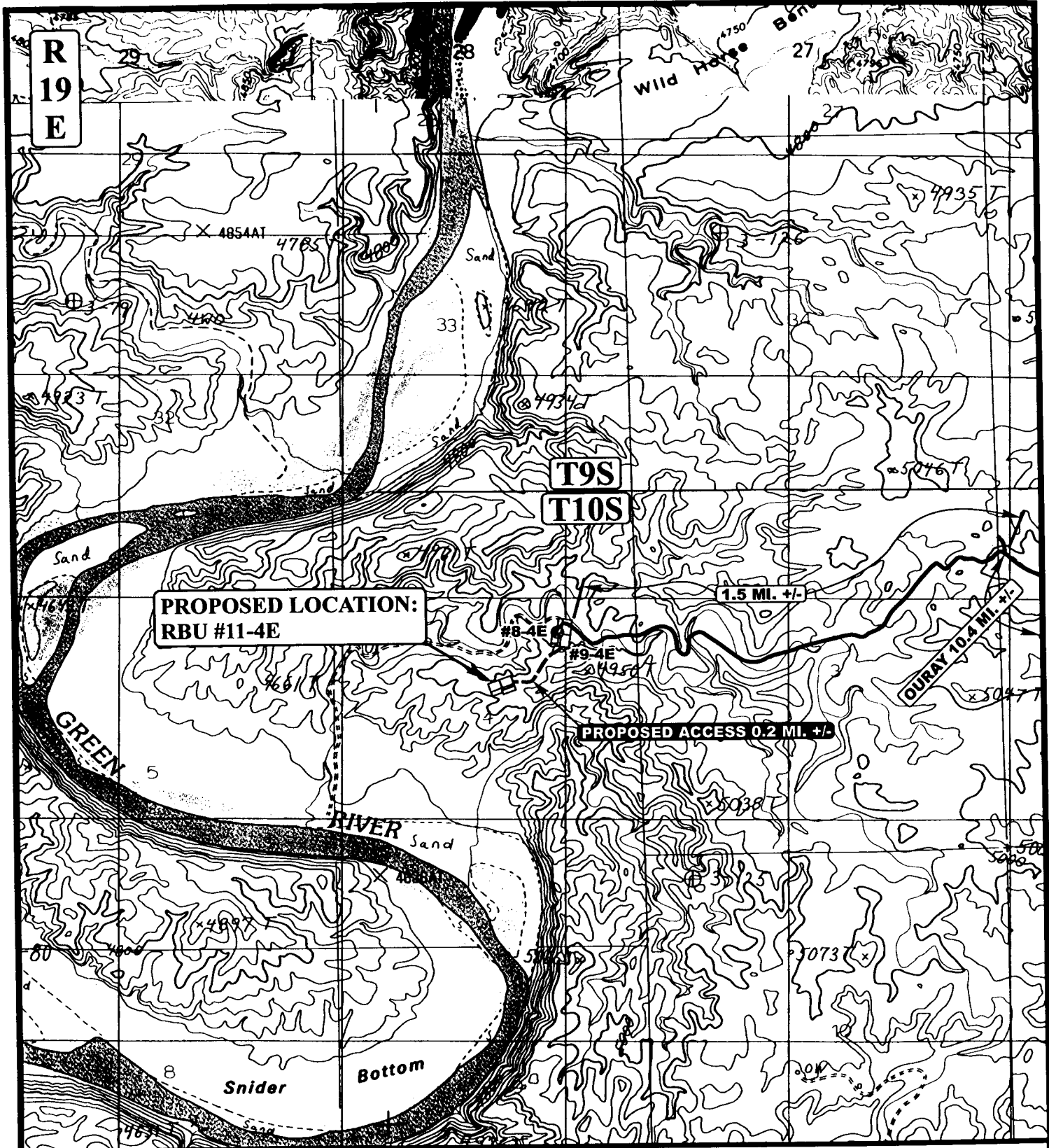
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

02 11 06
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

_____ EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

N



DOMINION EXPLR. & PROD., INC.

RBU #11-4E
 SECTION 4, T10S, R19E, S.L.B.&M.
 2904' FNL 2016' FEL



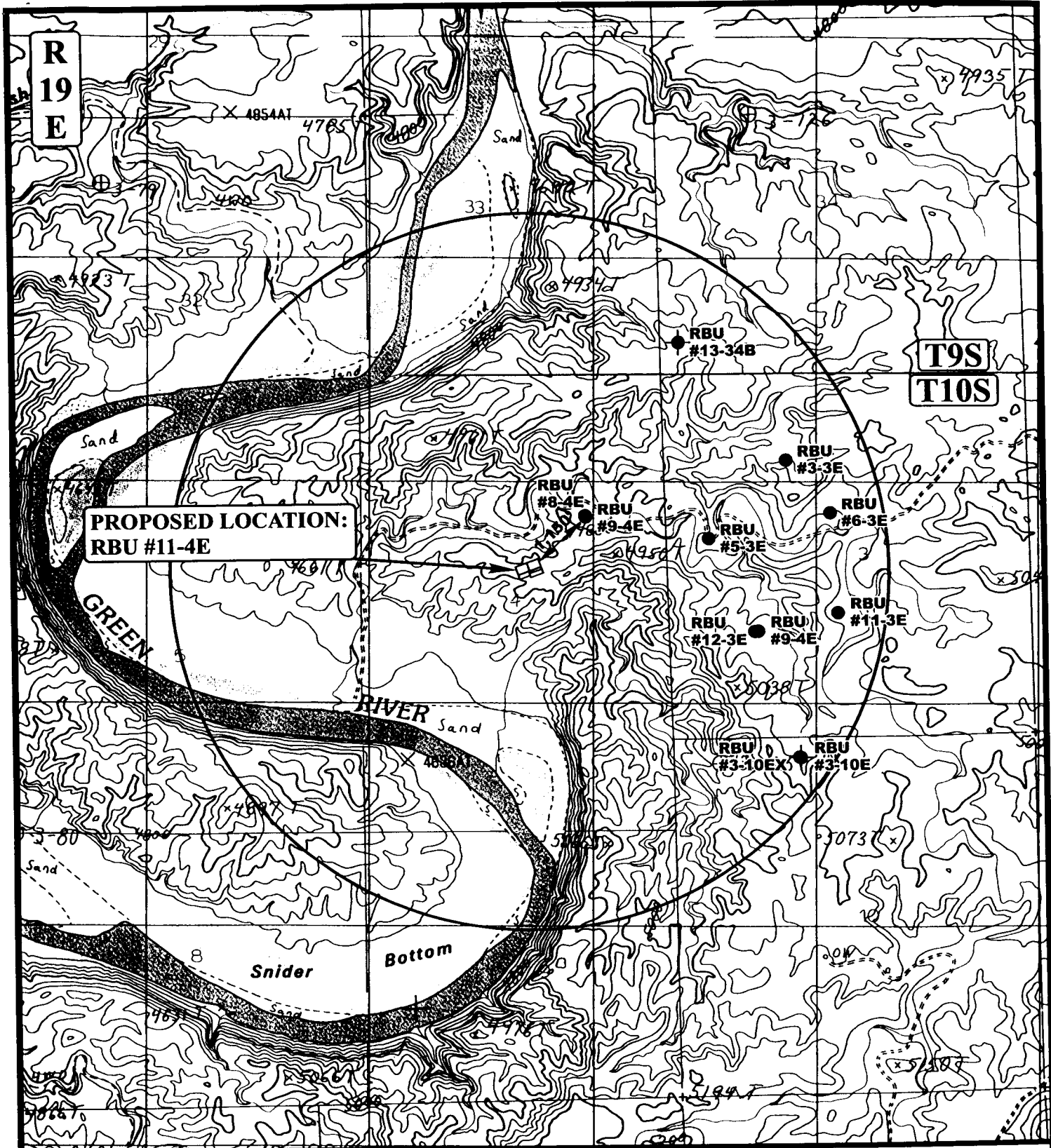
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

02 11 06
 MONTH DAY YEAR

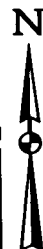
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
 TOPO



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED



DOMINION EXPLR. & PROD., INC.

RBU #11-4E
SECTION 4, T10S, R19E, S.L.B.&M.
2904' FNL 2016' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

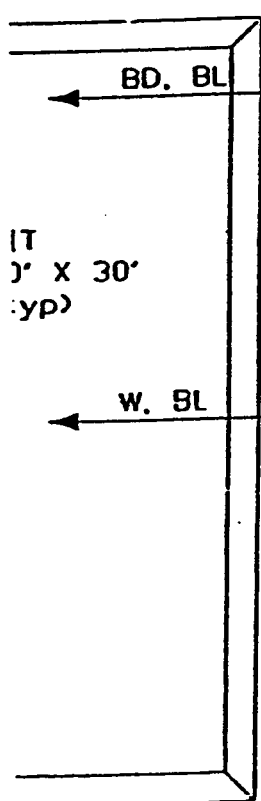
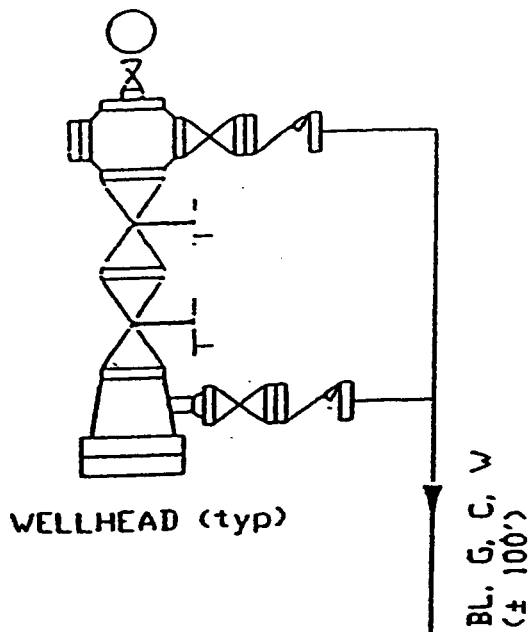
TOPOGRAPHIC
MAP

02 11 06
 MONTH DAY YEAR

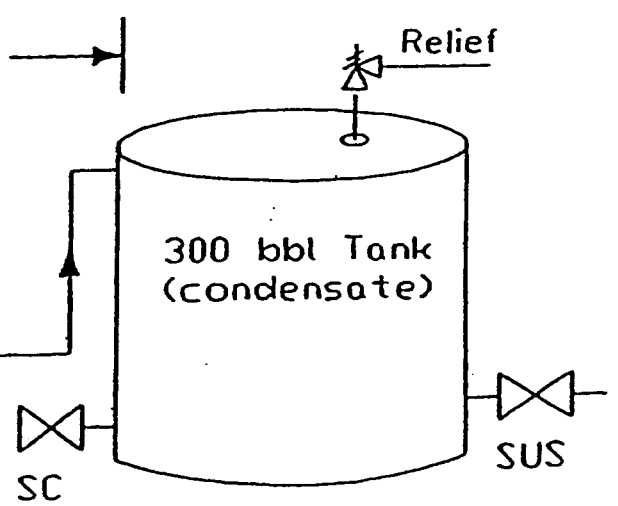
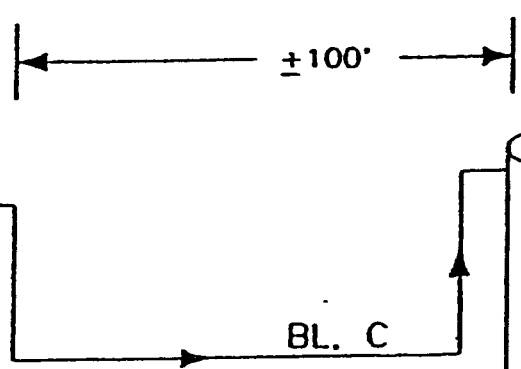
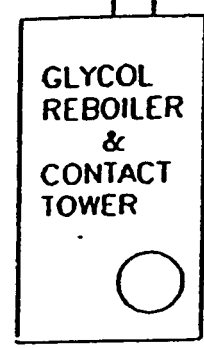
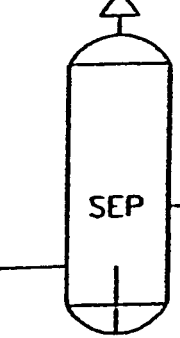
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



D
TOPO



IT
3' x 30'
(typ)



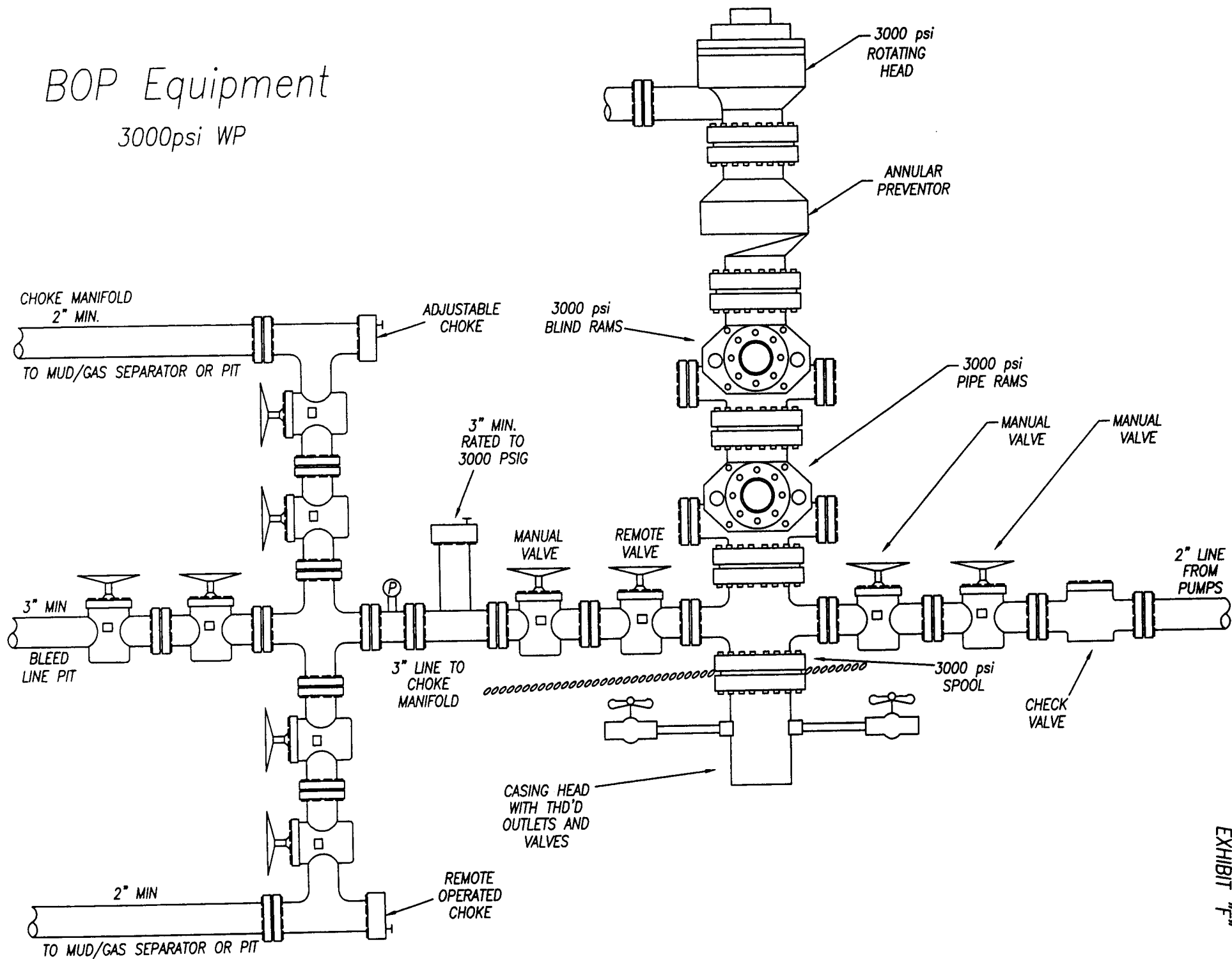
LEGEND

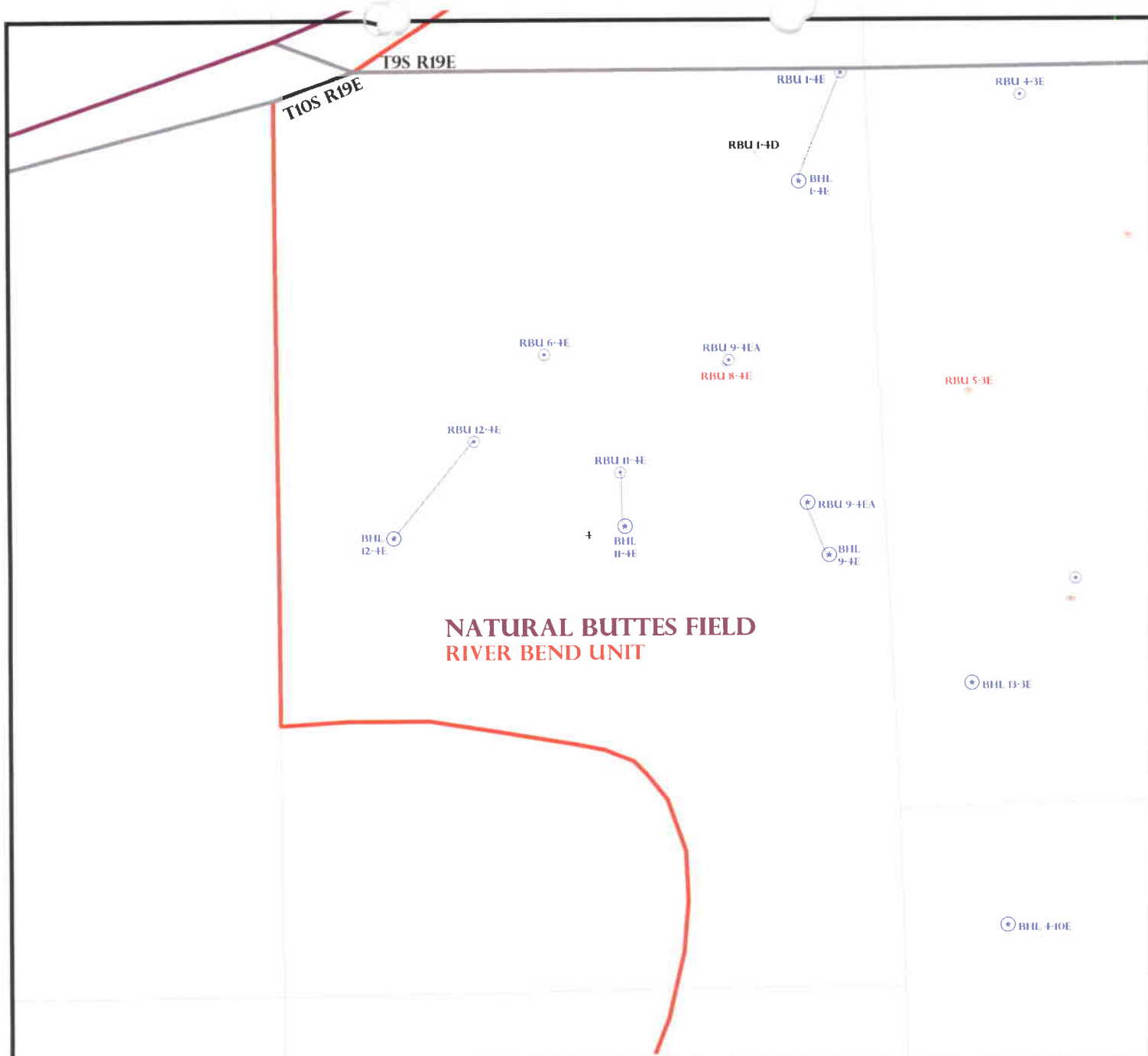
- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⋈ = Valve
- ⌞ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

BOP Equipment

3000psi WP





OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 4 T. 10S R. 19E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status

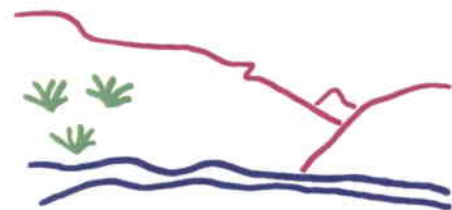
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 6-JUNE-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

June 7, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development River Bend Unit Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the River Bend Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ MesaVerde)

43-047-38181 RBU 12-4E Sec 4 T10S R19E 2615 FNL 3079 FEL
BHL Sec 4 T10S R19E 3300 FNL 0800 FWL

43-047-38182 RBU 11-4E Sec 4 T10S R19E 2904 FNL 2016 FEL
BHL Sec 4 T10S R19E 3300 FNL 2000 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – River Bend Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 7, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs, Parkway, Suite 600
Oklahoma City, OK 73134

Re: River Bend Unit 11-4E Well, Surface Location 2904' FNL, 2016' FEL,
NW SE, Sec. 4, T. 10 South, R. 19 East, Bottom Location 3300' FNL,
2000' FEL, NW SE, Sec. 4, T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38182.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc.
Well Name & Number River Bend Unit 11-4E
API Number: 43-047-38182
Lease: U-03505

Surface Location: NW SE **Sec.** 4 **T.** 10 South **R.** 19 East
Bottom Location: NW SE **Sec.** 4 **T.** 10 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Dominion Exploration & Production, Inc.**

3a. Address
PO Box 1360; 1400 N. State Street, Roosevelt, UT 84066

3b. Phone No. (include area code)
435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,904' FNL & 2,016' FEL, Lot 9, Section 4, T10S, R19E, SLB&M

5. Lease Serial No.
UTU-03505

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
River Bend Unit

8. Well Name and No.
RBU 11-4E

9. API Well No.
43-047-38182

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	1,081' Relocation	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dominion Exploration & Production, Inc. requests permission to relocate the surface location for the referenced well 1,081' prior to approval of the previously submitted APD. The new location results from the RBU 11-4E being relocated onto the proposed RBU 5-4E / RBU 12-4E pad to mitigate visual resource concerns within the Green River corridor. Following is the updated location information for the RBU 11-4E:

Surface Location: 2,617' FNL & 3,059' FEL, Lot 7, Section 4, T10S, R19E, SLB&M
Target Location: 3,300' FNL & 2,000' FEL, Lot 9, Section 4, T10S, R19E, SLB&M

Attached please find an updated Form 3, complete plat package and updated Directional Drilling Plan and Surface Use plan to replace those previously submitted within the APD package.

The location of the surface and target location as well as all points along the intended well bore path are within Cause No. 259-01 and are not within 460 feet of the unit boundary or any uncommitted tracts

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Don Hamilton

Title **Agent for Dominion Exploration & Production, Inc.**

Signature **Don Hamilton**

Date **1-23-2007**

COPY SENT TO OPERATOR
Date: **1-30-07**
Initials: **RM**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Oil, Gas and Mining

RECEIVED

JAN 26 2007

DIV. OF OIL, GAS & MINING

**Federal Approval of this
Action is Necessary**

Date: **01-29-07**

By: **[Signature]**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-03576
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. River Bend Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		8. Lease Name and Well No. RDU-6-4E RBU 11-4E
3b. Phone No. (include area code) 405-749-5237		9. API Well No. 43-047-38182
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface 2,617' FNL & 3,059' FEL, Lot 7 At proposed prod. zone 3,300' FNL & 2,000' FEL, Lot 9		10. Field and Pool, or Exploratory Natural Buttes
14. Distance in miles and direction from nearest town or post office* 9.74 miles southwest of Ouray, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 4, T10S, R19E, SLB&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 112'	16. No. of acres in lease 242.14 acres	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	19. Proposed Depth 8,850' (9,176' MD)	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4,803' GR	22. Approximate date work will start* 05/17/2007	23. Estimated duration 14 days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

CONFIDENTIAL

25. Signature <u>Don Hamilton</u>	Name (Printed/Typed) Don Hamilton	Date 01/23/2007
Title Agent for Dominion		
Approved by (Signature)	Name (Printed/Typed)	Date
Title		Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

JAN 26 2007

DIV. OF OIL, GAS & MINING

N69°48'E 710.82' (G.L.O.) WEST 848.76' (G.L.O.) N89°42'W 169.62' (G.L.O.) N89°42' - G.L.O. (Basis of Bearings) 2721.53' - (Measured)

DOMINION EXPLR. & PROD., INC.

Well location, RBU #11-4E, located as shown in (Lot 7) Section 4, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

RBU #11-4E

Elev. Ungraded Ground = 4803'

NORTH - 6487.80' (G.L.O.)

(NAD 83)
LATITUDE = 39°58'36.64" (39.976844)
LONGITUDE = 109°47'23.72" (109.789922)
(NAD 27)
LATITUDE = 39°58'36.77" (39.976881)
LONGITUDE = 109°47'21.21" (109.789225)

Green River

N89°51'W - 2077.68' (G.L.O.)

EAST - 2492.16' (G.L.O.)

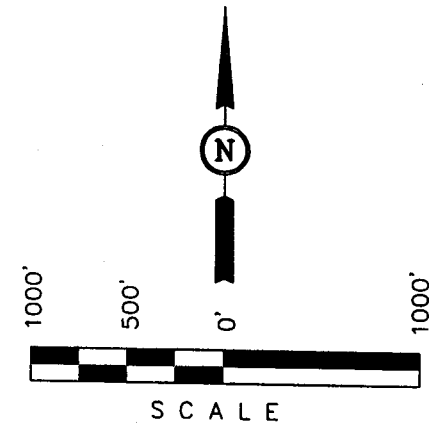
T10S, R19E, S.L.B.&M.

N01°34'09"W - 2729.36' (Meas.)

S01°35'E - 2657.16' (G.L.O.)

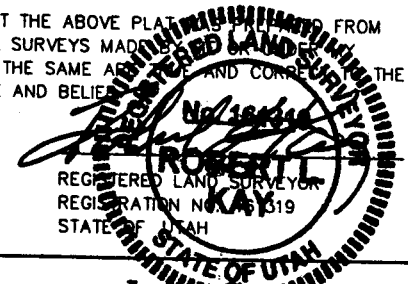
S01°35'E 1348.38' (G.L.O.)

1956 Brass Cap, 0.4' High, Pile of Stones 2' WLY



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT IS A TRUE AND CORRECT COPY FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER THE SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Revised: 11-30-06 K.G.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

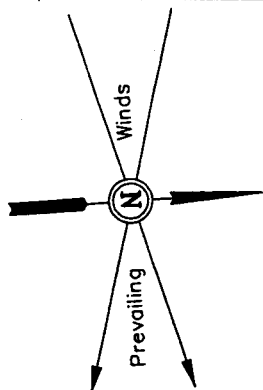
LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 02-03-06	DATE DRAWN: 02-08-06
PARTY B.B. J.M. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE DOMINION EXPLR. & PROD., INC.	

LOCATION LAYOUT FOR

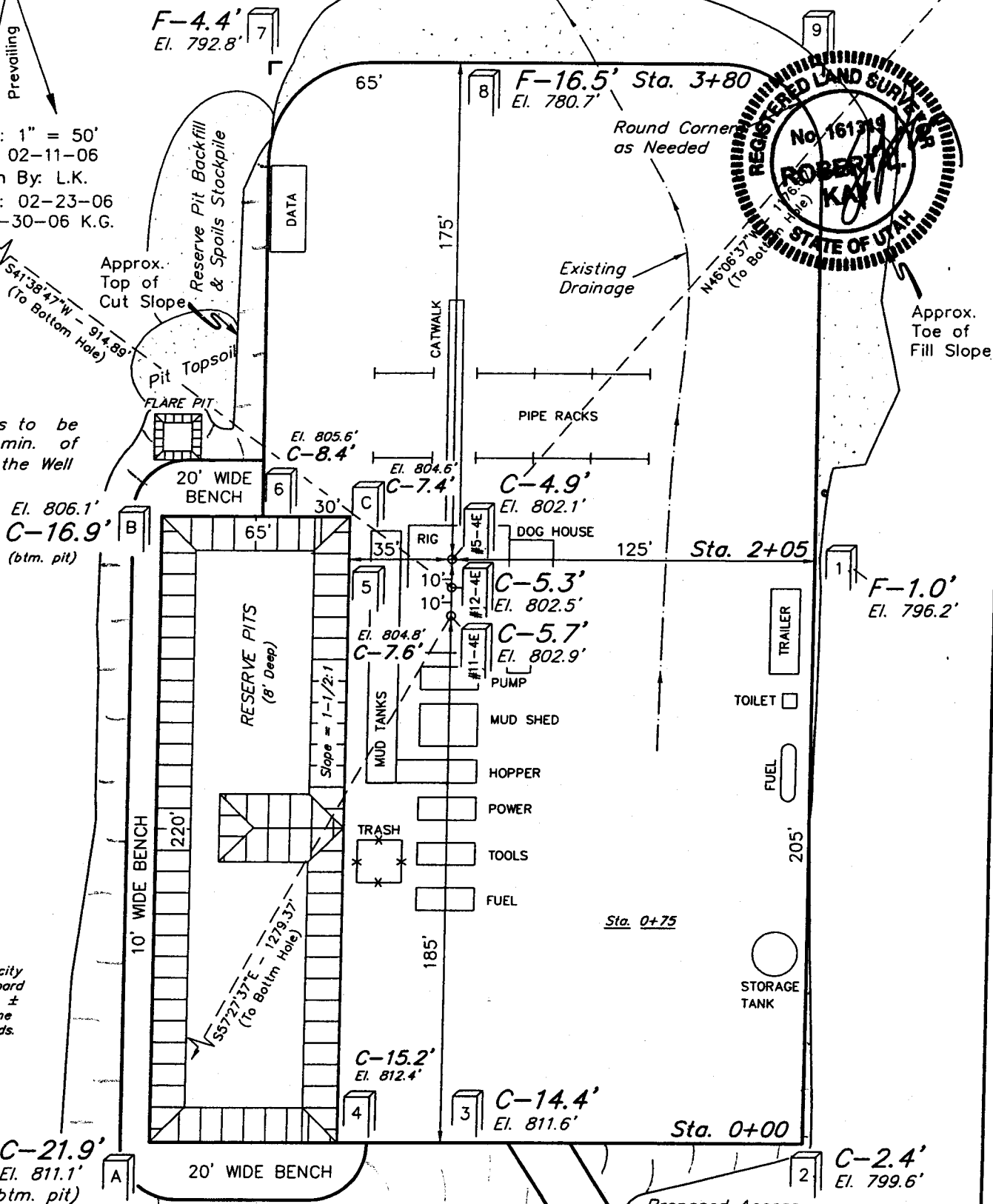
F-9.2'
El. 788.0'



SCALE: 1" = 50'
DATE: 02-11-06
Drawn By: L.K.
REVISED: 02-23-06
REV: 11-30-06 K.G.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Total Pit Capacity
W/2' of Freeboard
= 10,680 Bbls. ±
Total Pit Volume
= 3,170 Cu. Yds.

Elev. Ungraded Ground at #5-4E Location Stake = 4802.1'
Elev. Graded Ground at #5-4E Location Stake = 4797.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

RBU #11-4E, #12-4E & #5-4E
SECTION 4, T10S, R19E, S.L.B.&M.
NW 1/4

1" = 20'
X-Section
Scale
1" = 50'

DATE: 02-11-06

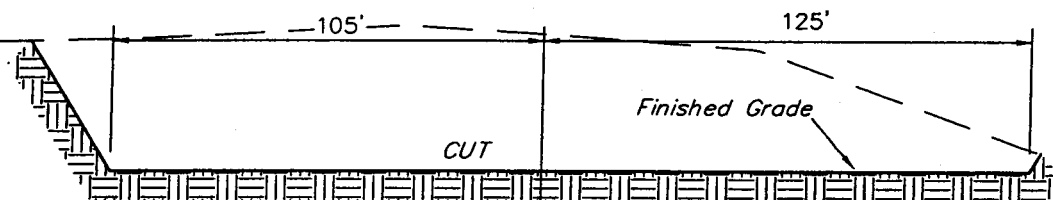
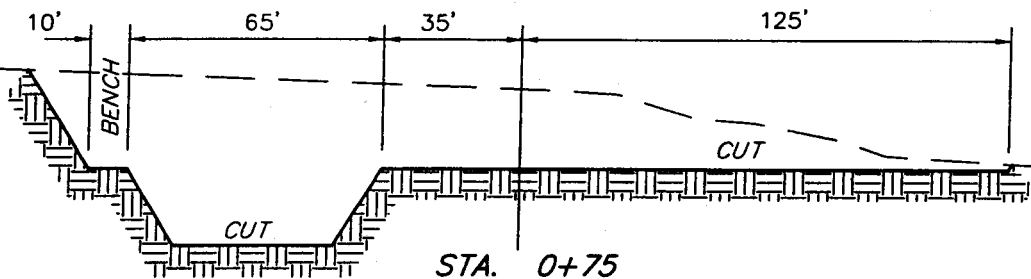
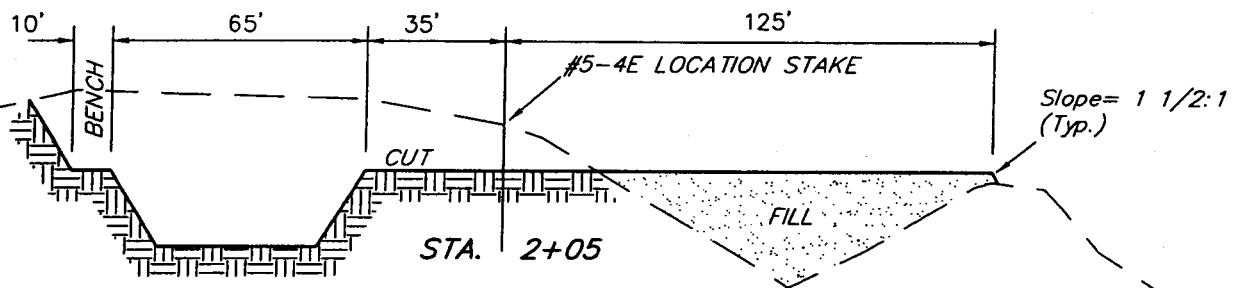
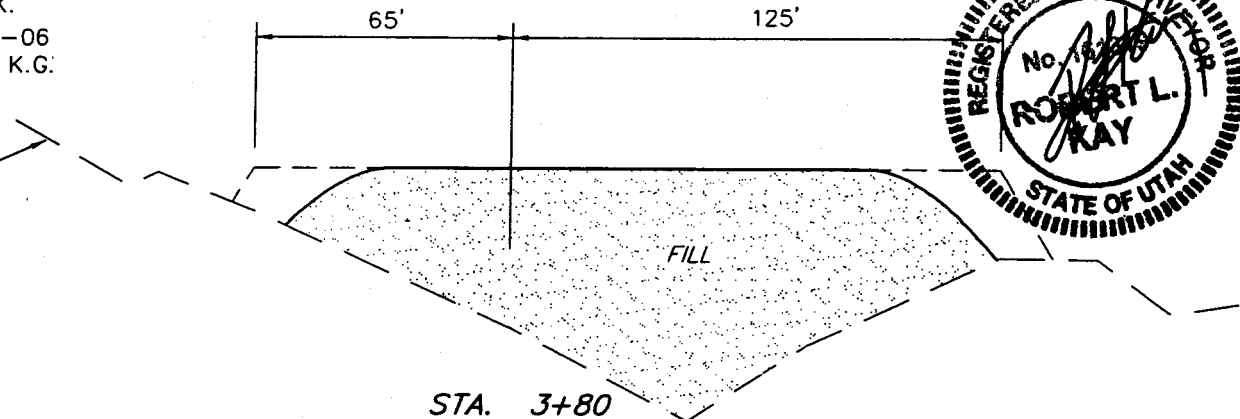
Drawn By: L.K.

REVISED: 02-23-06

REV: 11-30-06 K.G.



Preconstruction
Grade



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

STA. 0+00

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(12") Topsoil Stripping = 2,010 Cu. Yds.

Remaining Location = 18,000 Cu. Yds.

TOTAL CUT = 20,010 CU.YDS.

FILL = 16,410 CU.YDS.

EXCESS MATERIAL = 3,600 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,600 Cu. Yds.

EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

RBU #5-4E, #12-4E & #11-4E

LOCATED IN UINTAH COUNTY, UTAH

SECTION 4, T10S, R19E, S.L.B.&M.

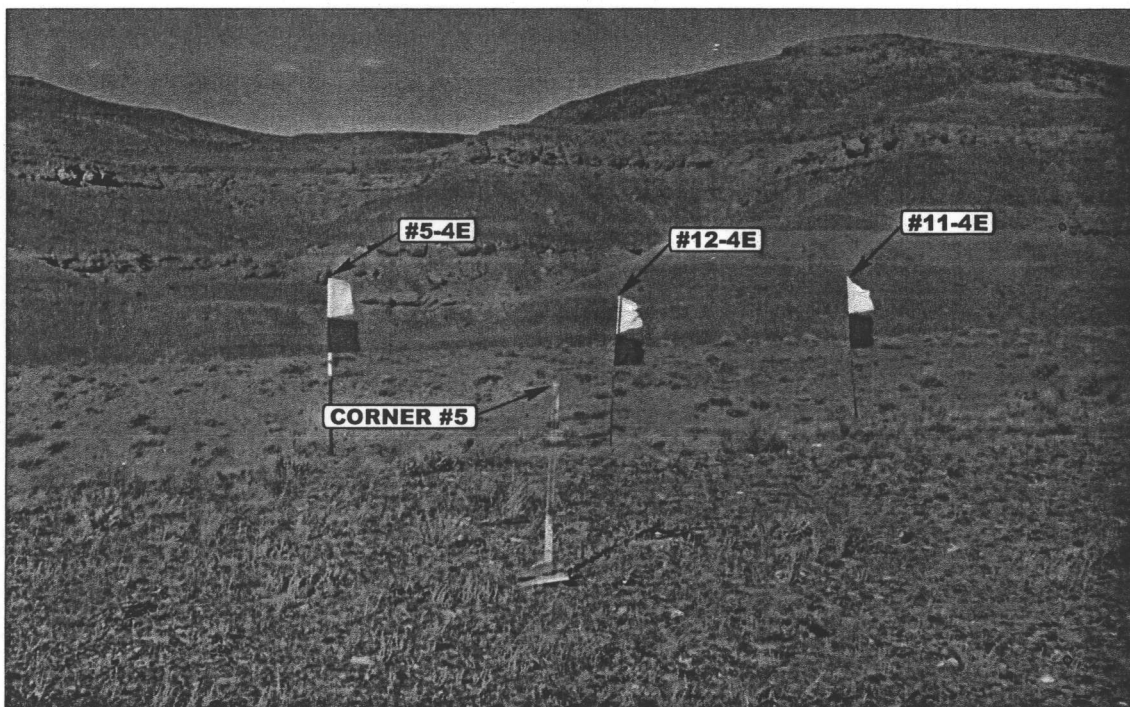


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

02 11 06
MONTH DAY YEAR

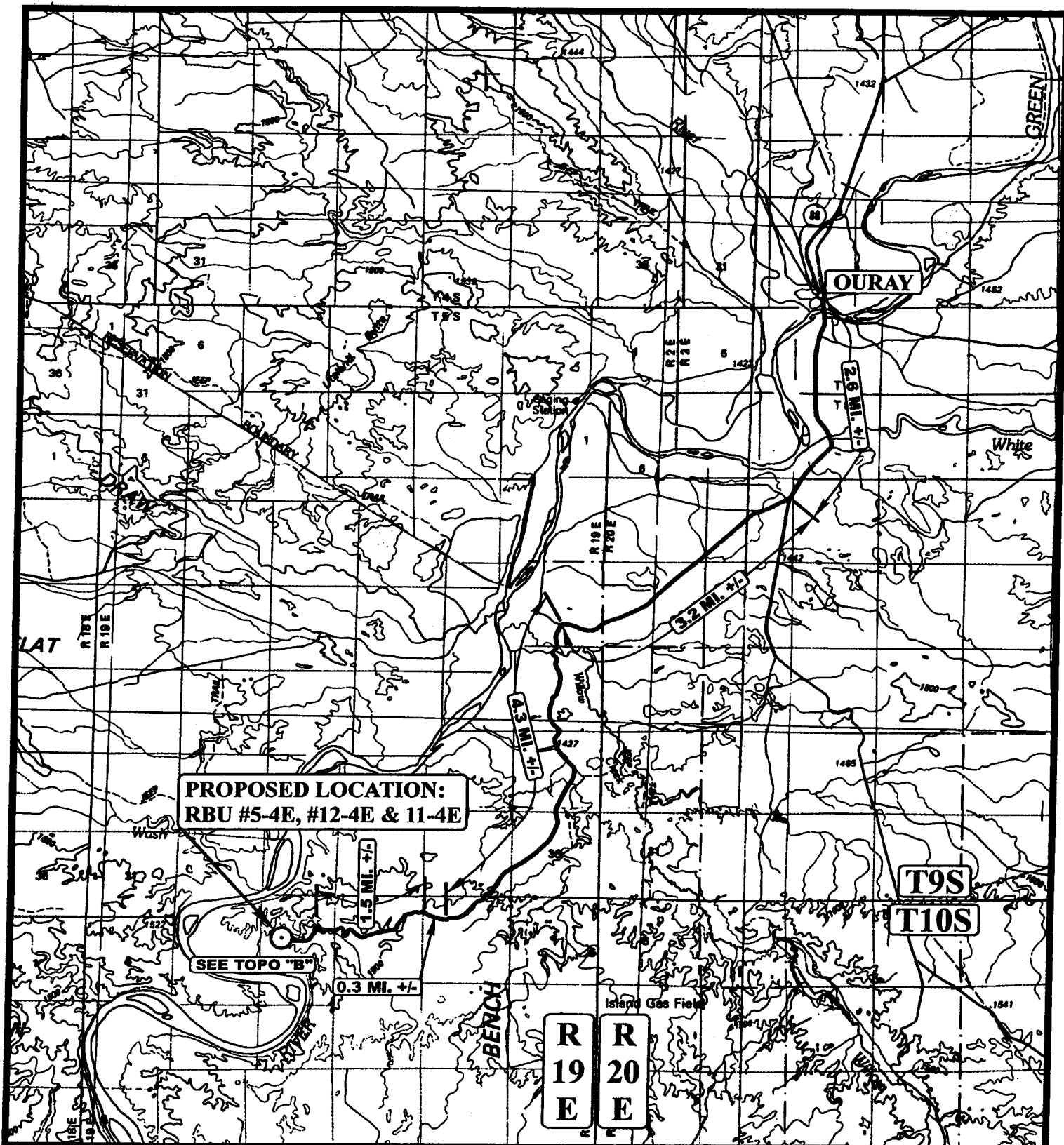
PHOTO

TAKEN BY: B.B.

DRAWN BY: C.P.

REV: 11-22-06 L.K.

- Since 1964 -



LEGEND:

⊙ PROPOSED LOCATION



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



DOMINION EXPLR. & PROD., INC.

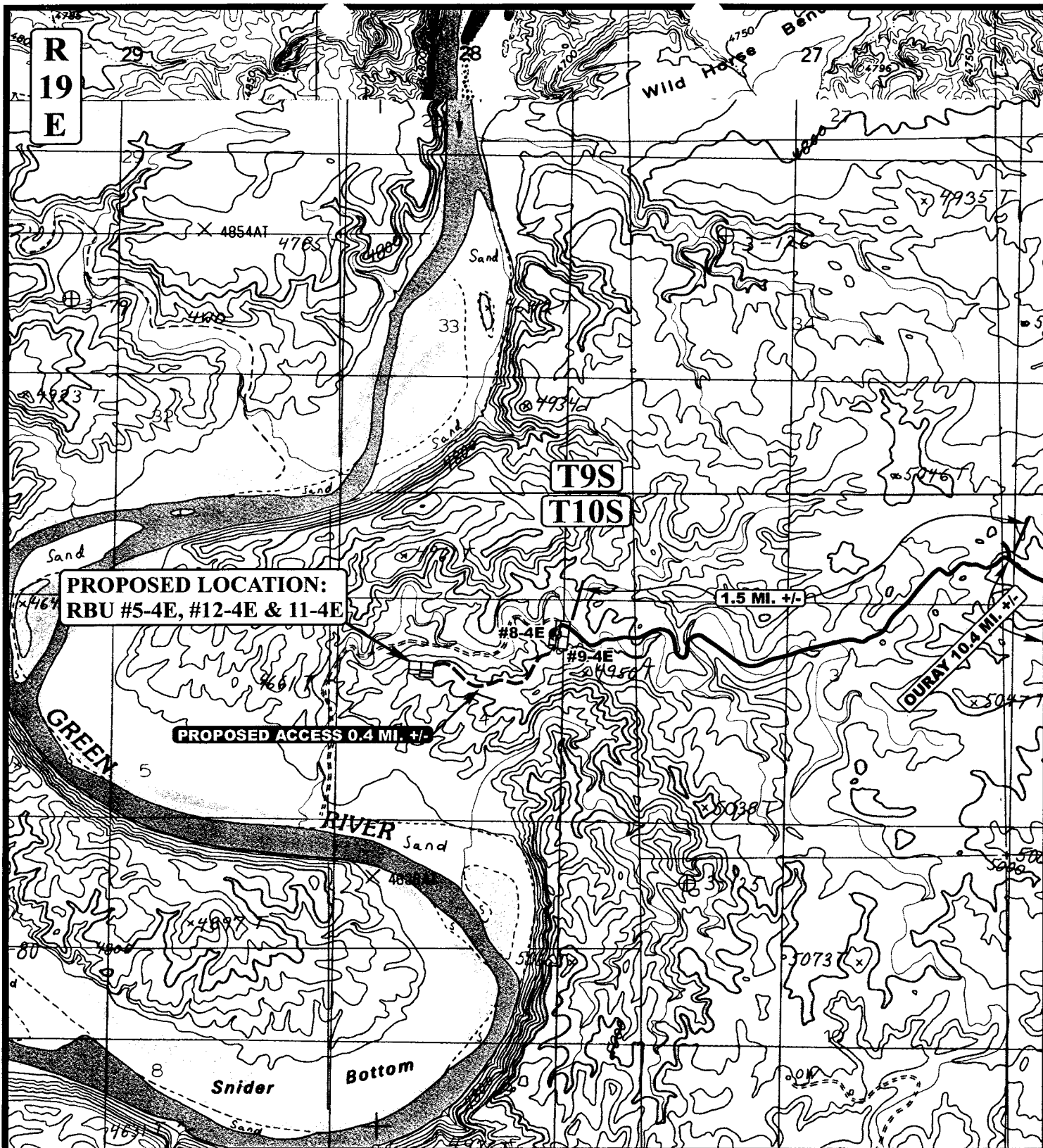
RBU # 5-4E, #12-4E & #11-4E
SECTION 4, T10S, R19E, S.L.B.&M.
NW 1/4

TOPOGRAPHIC
MAP

02 **11** **06**
MONTH DAY YEAR

SCALE: 1:100,000 **DRAWN BY: C.P.** **REV: 11-22-06 L.K.**





LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



DOMINION EXPLR. & PROD., INC.

**RBU # 5-4E, #12-4E & #11-4E
 SECTION 4, T10S, R19E, S.L.B.&M.
 NW 1/4**



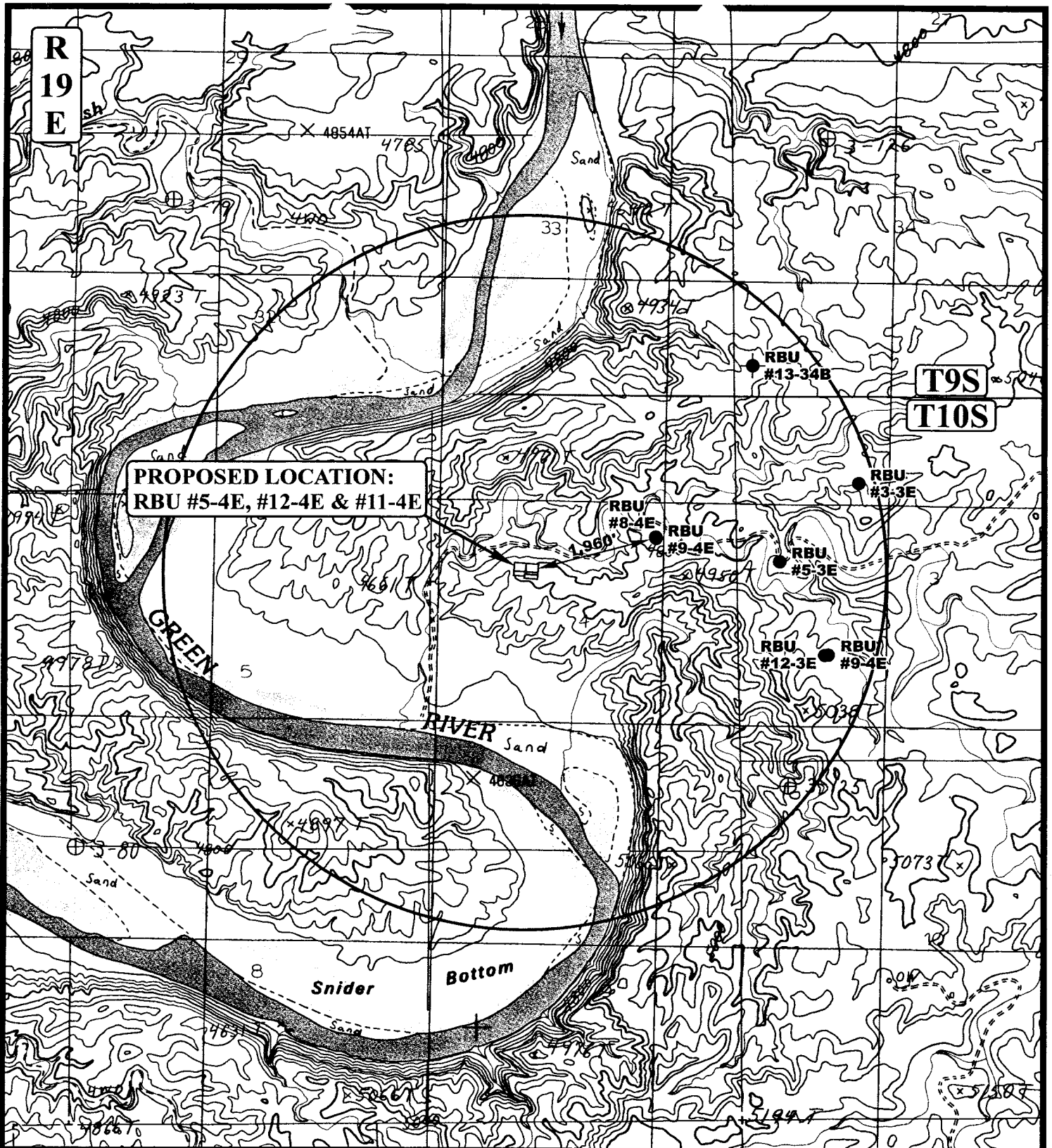
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 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

02 11 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REV: 11-22-06 L.K.





LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ⊖ ABANDONED WELLS |
| ⊖ SHUT IN WELLS | ⊖ TEMPORARILY ABANDONED |

DOMINION EXPLR. & PROD., INC.

RBU # 5-4E, #12-4E & #11-4E
SECTION 4, T10S, R19E, S.L.B.&M.
NW 1/4



Uintah Engineering & Land Surveying
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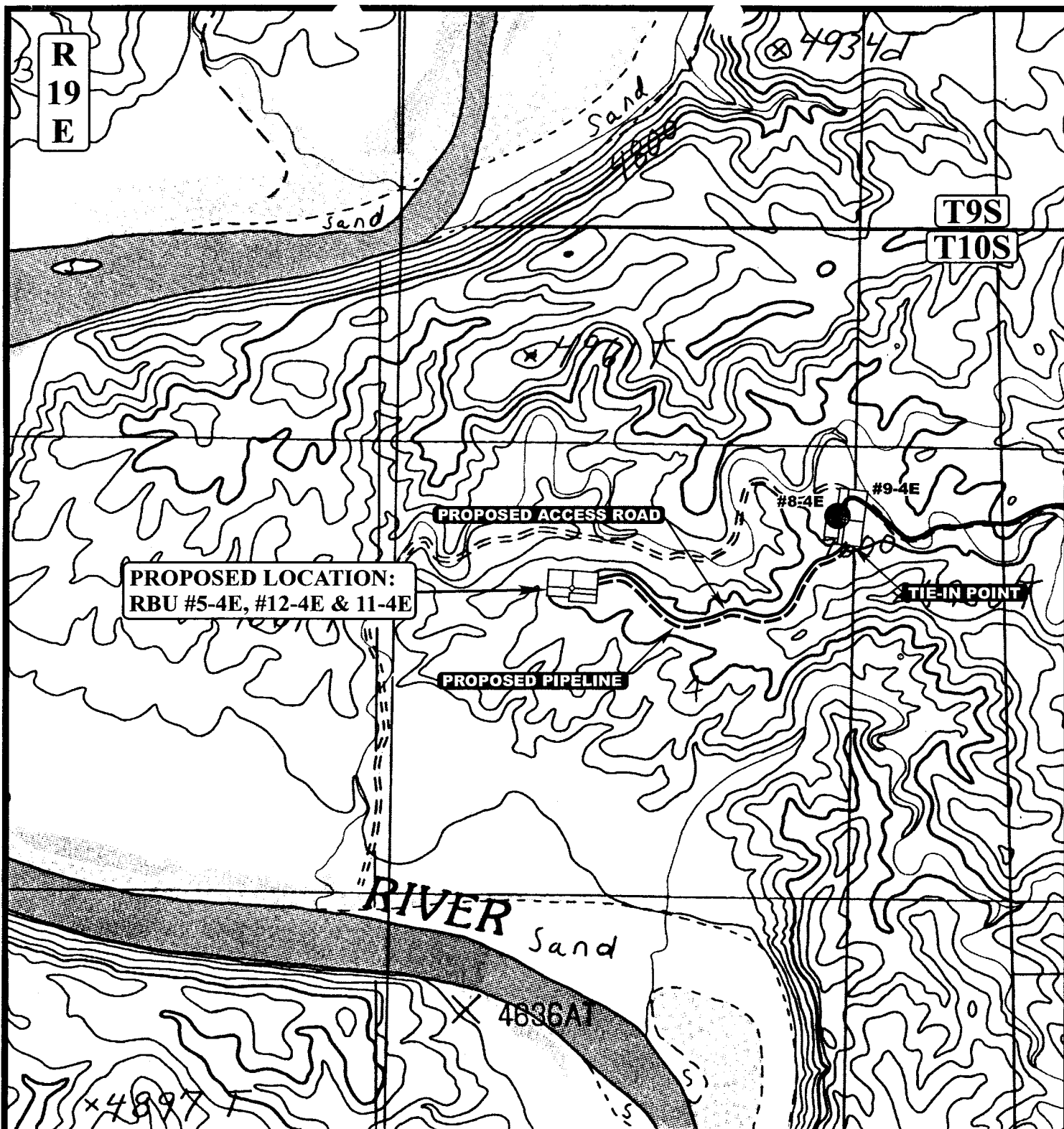


TOPOGRAPHIC
MAP

02 11 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REV: 11-22-06 L.K.





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,200' +/-

LEGEND:

———— PROPOSED ACCESS ROAD
 - - - - - PROPOSED PIPELINE

N

DOMINION EXPLR. & PROD., INC.

RBU # 5-4E, #12-4E & #11-4E
 SECTION 4, T10S, R19E, S.L.B.&M.
 NW 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 02 11 06
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REV: 11-22-06 L.K.



DOMINION EXPLR. & PROD., INC.

RBU #5-4E, #12-4E & #11-4E

SECTION 4, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.6 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 3.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 4.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE EXISTING 8-4E, 9-4E, AND THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 43.3 MILES.

DIRECTIONAL DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 11-4E
SHL: 2617' FNL & 3059' FEL, Sec. 4-10S-19E
BHL: 3300' FNL & 2000' FEL, Sec. 4-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth (MD)</u>
Wasatch Tongue	4,631'
Green River Tongue	5,001'
Wasatch	5,161'
Chapita Wells	6,086'
Uteland Buttes	7,361'
Mesaverde	8,311'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth (MD)</u>	<u>Type</u>
Wasatch Tongue	4,631'	Oil
Green River Tongue	5,001'	Oil
Wasatch	5,161'	Gas
Chapita Wells	6,086'	Gas
Uteland Buttes	7,361'	Gas
Mesaverde	8,311'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom (MD)</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	4,236'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,176'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed.

The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 4,236' (MD) \pm , run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval (MD)	Density	Yield	Hole Volume	Cement Volume
Lead	511	0'-4,196'	10.5 ppg	4.14 CFS	1208 CF	2,114 CF
Tail	254	4,196'-4,236'	15.6 ppg	1.2 CFS	174 CF	304 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,176' (MD) \pm , run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval (MD)	Density	Yield	Hole Volume	Cement Volume
Lead	90	4,361'-5,161'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	800	5,161'-9,176'	13.0 ppg	1.75 CFS	696 CF	1391 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May 17, 2007
Duration: 14 Days

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Dominion™

Dominion Exploration & Production

Field: Uintah County, Utah
Site: RBU 11-4E
Well: RBU 11-4E
Wellpath: Original Hole
Plan: Plan #1



Azinuths to True North
Magnetic North: 11.72°

Magnetic Field
Strength: 52769nT
Dip Angle: 65.87°
Date: 1/8/2007
Model: igr2005

FIELD DETAILS

Uintah County, Utah
Utah - Natural Buttes
USA

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: igr2005

System Datum: Mean Sea Level
Local North: True North

SITE DETAILS

RBU 11-4E
Sec.4, T10S, R19E

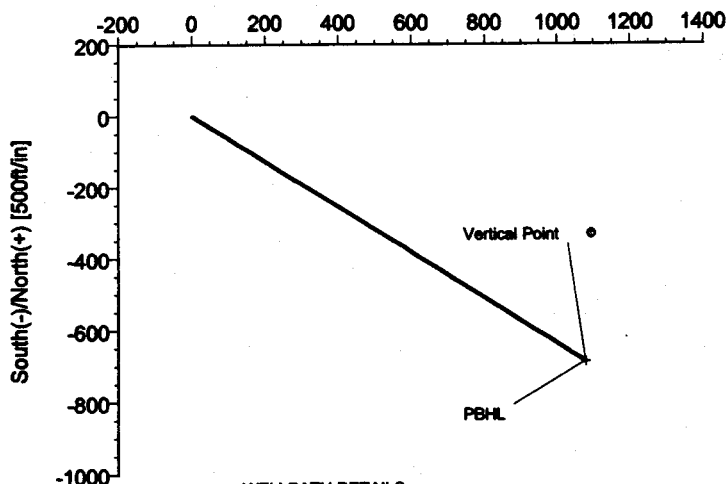
Site Centre Latitude: 39°58'36.640N
Longitude: 109°47'23.720W

Ground Level: 4818.00
Positional Uncertainty: 0.00
Convergence: 1.10

WELL DETAILS

Name	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Slot
RBU 11-4E	0.00	0.00	7164884.51	2119607.02	39°58'36.640N	109°47'23.720W	N/A

West(-)/East(+) [500ft/in]



WELLPATH DETAILS

	Original Hole		
Rig:			
Ref. Datum:	Est RKB	4835.00ft	
V.Section Angle	Origin +N-S	Origin +E-W	Starting From TVD
122.54°	0.00	0.00	8850.00

TARGET DETAILS

Name	TVD	+N-S	+E-W	Shape
Vertical Point	3581.00	-688.15	1078.53	Point
PBHL	8850.00	-688.15	1078.53	Point

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	4305.00	4631.30	Wasatch Tongue
2	4675.00	5001.30	Green River Tongue
3	4835.00	5161.30	Wasatch
4	5760.00	6086.30	Chapita Wells
5	7035.00	7361.30	Uteland Buttes
6	7985.00	8311.30	Mesaverde

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.00	0.00	122.54	0.00	0.00	0.00	0.00	0.00	0.00	
2	540.00	0.00	122.54	540.00	0.00	0.00	0.00	0.00	0.00	
3	1696.67	34.70	122.54	1627.25	-182.71	286.36	3.00	122.54	339.68	
4	2750.63	34.70	122.54	2493.75	-505.44	782.17	0.00	0.00	939.68	
5	3907.30	0.00	122.54	3581.00	-688.15	1078.53	3.00	180.00	1279.37	Vertical Point
6	9176.30	0.00	122.54	8850.00	-688.15	1078.53	0.00	122.54	1279.37	PBHL

Vertical Section at 122.54° [1200ft/in]

Ryan Energy Technologies
18510 Old Center Blvd
Houston, TX 77073
Ph: 281-443-1414
F: 281-443-1678



Plan: Plan #1 (RBU 11-4E/Original Hole)
Created By: Alissa Overlander Date: 1/8/2007
Checked: Date:
Reviewed: Date:
Approved: Date:

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Ryan Energy Technologied Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 11-4E
Well: RBU 11-4E
Wellpath: Original Hole

Date: 1/9/2007
Co-ordinate(NE) Reference: Well: RBU 11-4E, True North
Vertical (TVD) Reference: Est RKB 4835.0
Section (VS) Reference: Well (0.00N,0.00E,122.54Azi)
Plan: Plan #1

Page: 1

Field: Uintah County, Utah
Utah - Natural Buttes
USA

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: igrf2005

Site: RBU 11-4E

Sec.4, T10S, R19E

Site Position: Northing: 7164884.51 ft Latitude: 39 58 36.640 N
From: Geographic Easting: 2119607.02 ft Longitude: 109 47 23.720 W
Position Uncertainty: 0.00 ft North Reference: True
Ground Level: 4818.00 ft Grid Convergence: 1.10 deg

Well: RBU 11-4E

Slot Name:

Well Position: +N-S 0.00 ft Northing: 7164884.51 ft Latitude: 39 58 36.640 N
+E-W 0.00 ft Easting: 2119607.02 ft Longitude: 109 47 23.720 W
Position Uncertainty: 0.00 ft

Wellpath: Original Hole

Current Datum: Est RKB Height 4835.00 ft
Magnetic Data: 1/9/2007
Field Strength: 52769 μ T
Vertical Section: Depth From (TVD) +N-S +E-W Direction
ft ft ft deg
8850.00 0.00 0.00 122.54

Plan: Plan #1

Date Composed: 1/9/2007
Version: 1
Tied-to: From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	122.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
540.00	0.00	122.54	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
1696.67	34.70	122.54	1627.25	-182.71	286.36	3.00	3.00	0.00	122.54	
2750.63	34.70	122.54	2493.75	-505.44	792.17	0.00	0.00	0.00	0.00	
3907.30	0.00	122.54	3581.00	-688.15	1078.53	3.00	-3.00	0.00	180.00	Vertical Point
9176.30	0.00	122.54	8850.00	-688.15	1078.53	0.00	0.00	0.00	122.54	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
540.00	0.00	122.54	540.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP Start Build 3"/100'
600.00	1.80	122.54	599.99	-0.51	0.79	0.94	3.00	3.00	0.00	
700.00	4.80	122.54	699.81	-3.60	5.65	6.70	3.00	3.00	0.00	
800.00	7.80	122.54	799.20	-9.50	14.90	17.67	3.00	3.00	0.00	
900.00	10.80	122.54	897.87	-18.20	28.52	33.83	3.00	3.00	0.00	
1000.00	13.80	122.54	995.57	-29.65	46.48	55.13	3.00	3.00	0.00	Hold 34.70°
1100.00	16.80	122.54	1092.01	-43.84	68.72	81.51	3.00	3.00	0.00	
1200.00	19.80	122.54	1186.94	-60.73	95.18	112.91	3.00	3.00	0.00	
1300.00	22.80	122.54	1280.10	-80.27	125.80	149.23	3.00	3.00	0.00	
1400.00	25.80	122.54	1371.23	-102.40	160.49	190.38	3.00	3.00	0.00	
1500.00	28.80	122.54	1460.08	-127.07	199.15	236.24	3.00	3.00	0.00	
1600.00	31.80	122.54	1546.41	-154.20	241.68	286.68	3.00	3.00	0.00	
1696.67	34.70	122.54	1627.25	-182.71	286.36	339.68	3.00	3.00	0.00	
1700.00	34.70	122.54	1629.96	-183.73	287.96	341.58	0.00	0.00	0.00	
1800.00	34.70	122.54	1712.20	-214.35	335.95	398.51	0.00	0.00	0.00	

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Ryan Energy Technologied Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 11-4E
Well: RBU 11-4E
Wellpath: Original Hole

Date: 1/9/2007
Co-ordinate(N/E) Reference: Well: RBU 11-4E, True North
Vertical (TVD) Reference: Est RKB 4835.0
Section (VS) Reference: Well (0.00N,0.00E,122.54Azi)
Plan: Plan #1

Time: 08:24:17
Page: 2

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1900.00	34.70	122.54	1794.41	-244.97	383.94	455.43	0.00	0.00	0.00	
2000.00	34.70	122.54	1876.63	-275.59	431.93	512.36	0.00	0.00	0.00	
2100.00	34.70	122.54	1958.84	-306.21	479.92	569.29	0.00	0.00	0.00	
2200.00	34.70	122.54	2041.06	-336.83	527.91	626.22	0.00	0.00	0.00	
2300.00	34.70	122.54	2123.27	-367.45	575.91	683.15	0.00	0.00	0.00	
2400.00	34.70	122.54	2205.48	-398.07	623.90	740.08	0.00	0.00	0.00	
2500.00	34.70	122.54	2287.70	-428.70	671.89	797.00	0.00	0.00	0.00	
2600.00	34.70	122.54	2369.91	-459.32	719.88	853.93	0.00	0.00	0.00	
2700.00	34.70	122.54	2452.13	-489.94	767.87	910.86	0.00	0.00	0.00	
2750.63	34.70	122.54	2493.75	-505.44	792.17	939.68	0.00	0.00	0.00	Start drop 3"/100
2800.00	33.22	122.54	2534.70	-520.27	815.42	967.26	3.00	-3.00	0.00	
2900.00	30.22	122.54	2619.75	-548.55	859.74	1019.83	3.00	-3.00	0.00	
3000.00	27.22	122.54	2707.44	-574.39	900.24	1067.88	3.00	-3.00	0.00	
3100.00	24.22	122.54	2797.52	-597.73	936.82	1111.27	3.00	-3.00	0.00	
3200.00	21.22	122.54	2889.76	-618.50	969.37	1149.88	3.00	-3.00	0.00	
3300.00	18.22	122.54	2983.88	-636.65	997.82	1183.62	3.00	-3.00	0.00	
3400.00	15.22	122.54	3079.64	-652.12	1022.06	1212.39	3.00	-3.00	0.00	
3500.00	12.22	122.54	3176.78	-664.88	1042.06	1236.10	3.00	-3.00	0.00	
3600.00	9.22	122.54	3275.02	-674.88	1057.73	1254.70	3.00	-3.00	0.00	
3700.00	6.22	122.54	3374.10	-682.10	1069.05	1268.13	3.00	-3.00	0.00	
3800.00	3.22	122.54	3473.75	-686.53	1075.99	1276.35	3.00	-3.00	0.00	
3907.30	0.00	122.54	3581.00	-688.15	1078.53	1279.37	3.00	-3.00	0.00	Vertical Point
4000.00	0.00	122.54	3673.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
4100.00	0.00	122.54	3773.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
4200.00	0.00	122.54	3873.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
4236.30	0.00	122.54	3910.00	-688.15	1078.53	1279.37	0.00	0.00	0.00	Intermediate
4300.00	0.00	122.54	3973.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
4400.00	0.00	122.54	4073.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
4500.00	0.00	122.54	4173.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
4600.00	0.00	122.54	4273.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
4631.30	0.00	122.54	4305.00	-688.15	1078.53	1279.37	0.00	0.00	0.00	Wasatch Tongue
4700.00	0.00	122.54	4373.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
4800.00	0.00	122.54	4473.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
4900.00	0.00	122.54	4573.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
5000.00	0.00	122.54	4673.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
5001.30	0.00	122.54	4675.00	-688.15	1078.53	1279.37	0.00	0.00	0.00	Green River Tongue
5100.00	0.00	122.54	4773.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
5161.30	0.00	122.54	4835.00	-688.15	1078.53	1279.37	0.00	0.00	0.00	Wasatch
5200.00	0.00	122.54	4873.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
5300.00	0.00	122.54	4973.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
5400.00	0.00	122.54	5073.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
5500.00	0.00	122.54	5173.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
5600.00	0.00	122.54	5273.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
5700.00	0.00	122.54	5373.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
5800.00	0.00	122.54	5473.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
5900.00	0.00	122.54	5573.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
6000.00	0.00	122.54	5673.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
6086.30	0.00	122.54	5760.00	-688.15	1078.53	1279.37	0.00	0.00	0.00	Chapita Wells
6100.00	0.00	122.54	5773.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
6200.00	0.00	122.54	5873.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
6300.00	0.00	122.54	5973.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
6400.00	0.00	122.54	6073.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
6500.00	0.00	122.54	6173.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
6600.00	0.00	122.54	6273.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	

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Ryan Energy Technologied Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 11-4E
Well: RBU 11-4E
Wellpath: Original Hole

Date: 1/9/2007
Co-ordinate(NE) Reference:
Vertical (TVD) Reference:
Section (VS) Reference:
Plan:

Time: 08:24:17
Well: RBU 11-4E, True North
Est RKB 4835.0
Well (0.00N,0.00E,122.54Azi)
Plan #1

Page: 3

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6700.00	0.00	122.54	6373.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
6800.00	0.00	122.54	6473.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
6900.00	0.00	122.54	6573.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
7000.00	0.00	122.54	6673.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
7100.00	0.00	122.54	6773.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
7200.00	0.00	122.54	6873.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
7300.00	0.00	122.54	6973.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
7361.30	0.00	122.54	7035.00	-688.15	1078.53	1279.37	0.00	0.00	0.00	Uteland Buttes
7400.00	0.00	122.54	7073.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
7500.00	0.00	122.54	7173.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
7600.00	0.00	122.54	7273.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
7700.00	0.00	122.54	7373.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
7800.00	0.00	122.54	7473.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
7900.00	0.00	122.54	7573.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
8000.00	0.00	122.54	7673.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
8100.00	0.00	122.54	7773.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
8200.00	0.00	122.54	7873.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
8300.00	0.00	122.54	7973.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	Mesaverde
8311.30	0.00	122.54	7985.00	-688.15	1078.53	1279.37	0.00	0.00	0.00	
8400.00	0.00	122.54	8073.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
8500.00	0.00	122.54	8173.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
8600.00	0.00	122.54	8273.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
8700.00	0.00	122.54	8373.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
8800.00	0.00	122.54	8473.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
8900.00	0.00	122.54	8573.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
9000.00	0.00	122.54	8673.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
9100.00	0.00	122.54	8773.70	-688.15	1078.53	1279.37	0.00	0.00	0.00	
9176.30	0.00	122.54	8850.00	-688.15	1078.53	1279.37	0.00	0.00	0.00	PBHL

Targets

Name	Description Dip.	Dir.	TVD ft	+N-S ft	+E-W ft	Map Northing ft	Map Easting ft	← Latitude → Deg Min Sec	← Longitude → Deg Min Sec
Vertical Point			3581.00	-688.15	1078.53	7164217.112120698.51	39 58 29.839 N	109 47 9.865 W	
-Plan hit target									
PBHL			8850.00	-688.15	1078.53	7164217.112120698.51	39 58 29.839 N	109 47 9.865 W	
-Plan hit target									

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
4236.30	3910.00	9.625	9.625	Intermediate

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
4631.30	4305.00	Wasatch Tongue		0.00	0.00
5001.30	4675.00	Green River Tongue		0.00	0.00
5161.30	4835.00	Wasatch		0.00	0.00
6086.30	5760.00	Chapita Wells		0.00	0.00
7361.30	7035.00	Uteland Buttes		0.00	0.00
8311.30	7985.00	Mesaverde		0.00	0.00

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Ryan Energy Technologied Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 11-4E
Well: RBU 11-4E
Wellpath: Original Hole

Date: 1/9/2007

Co-ordinate(NE) Reference:

Vertical (TVD) Reference:

Section (VS) Reference:

Plan:

Time: 08:24:17

Well: RBU 11-4E, True North

Est RKB 4835.0

Well (0.00N,0.00E,122.54Azi)

Plan #1

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Annotation

MD ft	TVD ft	
540.00	540.00	KOP Start Build 3"/100'
1696.67	1627.25	Hold 34.70°
2750.63	2493.75	Start drop 3"/100
3907.30	3581.00	Hold 0°

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SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 11-4E
SHL: 2617' FNL & 3059' FEL, Sec. 4-10S-19E
BHL: 3300' FNL & 2000' FEL, Sec. 4-10S-19E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The BLM onsite inspection for the referenced well was conducted on Friday, March 31, 2006 at approximately 10:00 am. In attendance at the onsite inspections were the following individuals:

Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Brandon McDonald	Wildlife Biologist	Bureau of Land Management – Vernal
Ken Secrest	Production Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering & Land Surveying
Randy Jackson	Foreman	Jackson Construction
Billy McClure	Foreman	LaRose Construction
Don Hamilton	Agent	Buys & Associates, Inc.

1. **Existing Roads:**

- a. The proposed well site is located approximately 9.74 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing River Bend Unit boundary.

- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the east side of the well site and traverse 2,200' east to the existing RBU 8-4E / RBU 9-4E pipeline corridor.
- i. The new gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 2,200' is associated with this well.
- j. **With this application Dominion requests permission to upgrade the existing RBU 8-4E / RBU 9-4E pipeline corridor from the tie-in point referenced above east to the RBU 7-3E pipeline corridor. The pipeline would be upgraded from the existing 4" line to a 10" or less pipeline corridor**
- k. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.

- c. The reserve pit will be located outboard of the location and along the south side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with a 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the east.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.

- c. The reserve pit will be located outboard of the location and along the south side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with a 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
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- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
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- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
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- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.

- b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - 1. Crested Wheat Grass (3 lbs / acre)
 - 2. Western Wheat Grass (3 lbs / acre)
 - 3. Needle and Thread Grass (3 lbs / acre)
 - 4. Rice Grass (3 lbs / acre)
- c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. The wellsite, access and pipeline corridor are outside (Lot 7) of the Green River recreation and wildlife corridor NSO area.
 - c. The wellsite, access and pipeline corridor are outside (Lot 7) of the Green River viewshed area but the following mitigation has been proposed because of its proximity to the river.
 - i. Low profile tanks and related equipment will be utilized on the production site.
 - ii. Production equipment will be located on the extreme east side of the pad.
 - iii. The fill slope has been designed and will be constructed to be minimal and efforts will be made to help it blend in though it will still be seen from the river corridor.

13. Operator's Representative and Certification

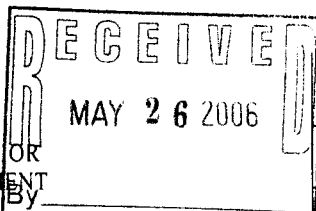
<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Barbara Lester	1-405-749-5237
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 1-23-2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-03576
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. River Bend Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		8. Lease Name and Well No. RBU 11-4E
3b. Phone No. (include area code) 405-749-5237		9. API Well No. 43-047-38182
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2,617' FNL & 3,059' FEL, Lot 7 At proposed prod. zone 3,300' FNL & 2,000' FEL, Lot 9		10. Field and Pool, or Exploratory Natural Buttes
14. Distance in miles and direction from nearest town or post office* 9.74 miles southwest of Ouray, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 4, T10S, R19E, SLB&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 112'	16. No. of acres in lease 242.14 acres	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	19. Proposed Depth 8,850' (9,176' MD)	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4,803' GR	22. Approximate date work will start* 05/17/2007	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature	Name (Printed/Typed) Don Hamilton Ken Secrest	Date 05/26/2006
Title Agent for Dominion		

Approved by (Signature)	Name (Printed/Typed) Terry Kewala	Date 5-9-2007
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

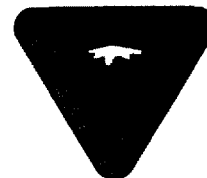
MAY 30 2007

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Dominion Exploration & Production	Location:	Lot 7, Sec 4, T10S, R19E
Well No:	RBU 11-4E	Lease No:	UTU-03576
API No:	43-047-38182	Agreement:	River Bend Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	435-828-7368
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	

Fax: 435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify PE)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

General Surface COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Specific Surface COAs

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.

The interim seed mix for reclamation will be:

Hy-crest Crested Wheat grass	<i>Agropyron cristatum</i>	4 lbs per acre
Western Wheat grass	<i>Agropyron smithii</i>	4 lbs per acre
Needle and Thread grass	<i>Stipa comata</i>	4 lbs per acre

- The following mitigation was agreed to by Dominion at the onsite to mitigate wilderness characteristics.
 - Low profile tanks will be required, and placed on the location so they will not be viewed from the Green River.
 - Cuts and fills will be stained to blend into the terrain.
 - A BLM recreation planner/NRS will be present during construction to minimize the visual effects that shall be seen from the Green River due to cuts, fills, and stock piles. The need to stain the soils to blend into the terrain will be determined by this specialist at that time.
- The following mitigation was agreed to by Dominion at the onsite to mitigate for Bald Eagle roosting. The operator agrees to use low profile tanks that will be placed out of line of site of the Bald Eagle roosts along the Green River.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetate

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the intermediate casing.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the intermediate casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core

data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 2617' FNL & 3059' FEL, NW SE, Sec. 4-10S-19E

BHL: 3300' FNL & 2000' FEL, NW SE, Sec. 4-10S-19E

5. Lease Serial No.

U-03505

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

River Bend Unit

8. Well Name and No.

RBU 11-4E

9. API Well No.

43-047-38182

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Altering Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☒

Other

APD Extension

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The State APD for this well expires 6/7/2007. Applicant respectfully requests a one year extension.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-05-07

By: [Signature]

COPY SENT TO OPERATOR

Date: 6-5-07
Initials: [Signature]

RECEIVED

JUN 05 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature

[Signature]

Date 5/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38182
Well Name: RBU 11-4E
Location: 2617' FNL & 3059' FEL, Sec. 4-10S¹9E
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 6/7/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

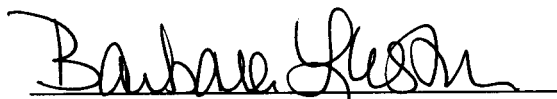
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

5/23/2007

Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **Dominion Exploration & Production**

Well Name: **RBU 11-4E**

API No: **43-047-38182** Lease Type: **Federal**

Section **04** Township **10S** Range **19E** County **Uintah**

Drilling Contractor **Bill Jr's** Rig # **6**

SPUDDED:

Date **7-28-07**

Time **4:00 PM**

How **Dry**

Drilling will Commence:

Reported by **Pat Wisener**

Telephone # **435-828-1455**

Date **7-30-07** Signed **RM**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 2700 FARMINGTON AVE K #1
city FARMINGTON
state NM zip 87401 Phone Number: (505) 324-1090

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304338295	RBU 5-4E		SWNW	4	10S	19E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	<i>99999</i>	<i>7050</i>	<i>7/30/2007</i>		<i>10/17/07</i>		
Comments: DOMINION E&P SPUDDED WELL. XTO ENERGY INC. NEW OWNER OF WELL. <i>MVRD=WSMVD BHL=SWNW</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738181	RBU 12-4E		SWNW	4	10S	19E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	<i>99999</i>	<i>7050</i>	<i>7/29/2007</i>		<i>10/17/07</i>		
Comments: DOMINION E&P SPUDDED WELL. XTO ENERGY INC. NEW OWNER OF WELL. <i>MVRD=WSMVD BHL=NESE</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738182	RBU 11-4E		SE/4	4	10S	19E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	<i>99999</i>	<i>7050</i>	<i>7/28/2007</i>		<i>10/17/07</i>		
Comments: DOMINION E&P SPUDDED WELL. XTO ENERGY INC. NEW OWNER OF WELL <i>MVRD=WSMVD BHL= NW/SE</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS
Name (Please Print)
Holly C. Perkins
Signature
Regulatory Compliance Tech 8/2/2007
Title Date

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AUG 06 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.				Unit:		RIVER BEND		
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (817) 870-2800		8. WELL NAME and NUMBER: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		9. API NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N1095

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED *9127107*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304732991	RBU 6-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733087	RBU 6-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733715	RBU 6-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304734663	RBU 6-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734701	RBU 12-11F	SENE	11	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SENE	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SENE	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SENW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NESW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SENE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NESW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NENE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SESE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NESE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SESW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SENE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWNW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWSW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NENW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NENE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NENE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NESW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWSW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SENE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

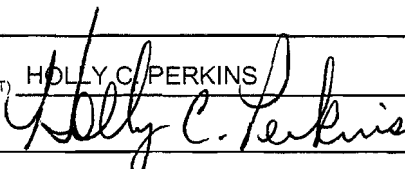
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-03576
2. NAME OF OPERATOR XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2617' FNL & 3059' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 4 10S 19E		8. WELL NAME and NUMBER: RBU 11-4E
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304738182
		10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/4/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCT 2007 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly rpt for the period of 8/1/2007 to 10/4/2007.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 10/5/2007

(This space for State use only)

RECEIVED

OCT 9 2007

DIV. OF OIL, GAS & MINING

UINTAH**RBU 11-4E**

LOCATION : SW/NE
CONTRACTOR: "COPY" Bill Jrs, 6
7/29/2007

DATE: 7/29/2007
OPERATION: INSTALL CSGN HEAD

DFS: -16.42 Footage Made: 550 Measured Depth: 550
MW: VISC:
WOB: 20 RPM: 40
DMC: CMC: DWC: 109,608.00 CWC: 109,608.00
TIME DIST: (8.00) DRILL 550' OF 17.5" HOLE. (8.00) RUN & SET 518' OF 13.375" CSGN.. (8.00) CEMENT W/ 500 SKS..

DATE: 8/13/2007

OPERATION: Move Rig F/ RBU 2-4E TO RBU 11-4E

DFS: -1.42 Footage Made: 0 Measured Depth: 550
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 30,600.00 CWC: 140,208.00
TIME DIST: (24.00) MOVE RIG F/ RBU 2-4E TO RBU 11-4E..

DATE: 8/14/2007

OPERATION: PU BHA

DFS: -0.42 Footage Made: 0 Measured Depth: 550
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 45,840.00 CWC: 186,048.00
TIME DIST: (8.00) MIRU ROTARY TOOLS. (4.00) NU ANNULAR AND DIVERTER STACK. (4.00) ND DIVERTER AND WO NEW RISER.
(6.00) NU NEW SPACER SPOOL AND HOOK UP FLOWLINE. (2.00) WO WELDER..

DATE: 8/15/2007

OPERATION: DRLG

DFS: 0.58 Footage Made: 327 Measured Depth: 845
MW: 8.5 VISC:
WOB: 35 RPM: 55
DMC: 950 CMC: 950 DWC: 35,950.00 CWC: 221,998.00
TIME DIST: (4.50) NU ANNULAR AND RISER. (0.50) RIG SERVICE. (5.00) STRAP AND PU BHA. (1.00) CIRC. AND CHECK PUMPS.
(1.00) TAGGED CMT AT 470'. DRLD CMT, FLOAT, AND SHOE. (12.00) DRLD 518'-845' (327' @ 27.5 FPH).

DATE: 8/16/2007

OPERATION: DRILLING

DFS: 1.58 Footage Made: 393 Measured Depth: 1,238
MW: 8.5 VISC: 34
WOB: 35 RPM: 45
DMC: 3,247.00 CMC: 4,197.00 DWC: 40,450.00 CWC: 262,448.00
TIME DIST: (9.00) DRLD 845'-1190' (345' @ 38.3 FPH). (0.50) RIG SERVICE. (8.00) WORK STUCK PIPE. (1.50) CIRC AND COND
MUD RAISING MW TO 8.8. (2.50) DRLD 1190'-1238' (138' @ 55.2 FPH).

DATE: 8/17/2007

OPERATION: DRILLING 12-1/4" HOLE

DFS: 2.58 Footage Made: 206 Measured Depth: 1,444
MW: VISC:
WOB: 35 RPM: 45
DMC: 736.2 CMC: 4,933.20 DWC: 37,906.25 CWC: 300,354.25
TIME DIST: (7.50) DRILLED & SLIDE F/ 1238' KB MD TO 1350' KB MD.. (0.50) SERVICE RIG.. (5.00) DRILL & SLIDE F/ 1350' KB MD
TO 1444' KB MD.. (1.00) CIRCULATE HOLE CLEAN FOR TRIP.. (10.00) TOOH LD CEDAR RIM HWDP DUE TO BEING
OVER TORQUE FROM BEING STUCK..

DATE: 8/18/2007

OPERATION: DRILLING 12-1/4" HOLE

DFS: 3.58 Footage Made: 598 Measured Depth: 2,042
MW: 8.9 VISC: 36
WOB: 39 RPM: 48
DMC: 1,382.50 CMC: 6,315.70 DWC: 91,721.00 CWC: 392,075.25
TIME DIST: (1.50) SET & TEST MWD TOOL.. (2.50) PU & TIH WITH HWDP.. (5.00) ROTATING & SLIDE DRILLING. DRLG 156' @ 31.2
FPH.. (0.50) SERVICE RIG.. (14.50) ROTATING & SLIDE DRILLING. DRLG 598' @ 30.67 FPH..

DATE: 8/19/2007

OPERATION: DRILLING 12-1/4" HOLE.
DFS: 4.58 **Footage Made:** 587 **Measured Depth:** 2,629
MW: 9 **VISC:** 36
WOB: 40 **RPM:** 48
DMC: 3,806.75 **CMC:** 10,122.45 **DWC:** 41,530.00 **CWC:** 433,605.25
TIME DIST: (8.50) DRILLING ROTARY & SLIDING 294' @ 34.559 FT/HR.. (0.50) SERVICE RIG.. (15.00) DRILLING ROTARY & SLIDING 293' @ 19.53 FT/HR..

DATE: 8/20/2007
OPERATION: DRILLING 12-1/4" HOLE.
DFS: 5.58 **Footage Made:** 621 **Measured Depth:** 3,250
MW: 9 **VISC:** 36
WOB: 42 **RPM:** 49
DMC: 1,277.15 **CMC:** 11,399.60 **DWC:** 49,902.92 **CWC:** 483,508.17
TIME DIST: (9.50) ROTARY & SLIDING DRILLING 241' @ 25.37 FT/HR.. (0.50) SERVICE RIG.. (14.00) ROTARY & SLIDING DRILLING 380' @ 27.14 FT/HR..

DATE: 8/21/2007
OPERATION: DRILLING 12-1/4" HOLE.
DFS: 6.58 **Footage Made:** 241 **Measured Depth:** 3,491
MW: 9 **VISC:** 35
WOB: 42 **RPM:** 49
DMC: 2,253.60 **CMC:** 13,653.20 **DWC:** 38,645.00 **CWC:** 522,153.17
TIME DIST: (10.00) DRILLING ROTARY & SLIDING F/ 3250' KB MD TO 3491' KB MD. DRILLED 241' @ 24.1 FT/HR.. (0.50) SERVICE RIG & PUMP PILL.. (2.00) TOOH FOR BIT TRIP.. (3.50) RYAN MUD MOTOR PARTED @ BIT BOX. WAIT ON FISHING TOOLS.. (3.00) PU FISHING TOOLS. TIH TO 3491' KB MD.. (1.50) TAG FISH. TOOH TO 2305' KB MD.. (1.00) WELL FLOWING. TIH TO 3491' KB MD.. (2.50) CIRCULATE & BUILD MUD WEIGHT..

DATE: 8/22/2007
OPERATION: DRILLING 12-1/4" HOLE.
DFS: 7.58 **Footage Made:** 189 **Measured Depth:** 3,680
MW: 9.2 **VISC:** 34
WOB: 42 **RPM:** 41
DMC: 4,301.10 **CMC:** 17,954.30 **DWC:** 51,539.59 **CWC:** 573,692.76
TIME DIST: (4.00) CIRCULATE & CONDITION MUD TO 9.3# & 35 VIS.. (4.00) TOOH W/ FISH.. (5.00) TIH W/ BHA #4.. (8.50) DRILLING SLIDING & ROTATING. 145' @ 17.06 FT/HR.. (0.50) REPAIR #2 MUD PUMP.. (2.00) DRILLING SLIDING & ROTATING. 44' @ 22.0 FT/HR..

DATE: 8/23/2007
OPERATION: DRILLING 12-1/4" HOLE.
DFS: 8.58 **Footage Made:** 248 **Measured Depth:** 3,928
MW: 9.5 **VISC:** 36
WOB: 43 **RPM:** 0
DMC: 2,125.10 **CMC:** 20,079.40 **DWC:** 38,224.00 **CWC:** 611,916.76
TIME DIST: (4.50) SLIDING 58' @ 12.89 FT/HR.. (0.50) SERVICE RIG.. (1.00) SLIDING 12' @ 12.00 FT/HR.. (1.00) REPAIR #1 MUD PUMP.. (1.00) SLIDING 4' @ 4.00 FT/HR.. (1.00) REPAIR #1 MUD PUMP.. (9.00) SLIDING 110' @ 12.22 FT/HR.. (0.50) REPAIR #1 MUD PUMP.. (5.50) SLIDING 64' @ 11.64 FT/HR..

DATE: 8/24/2007
OPERATION: RU & RUN 9-5/8" CSG
DFS: 9.58 **Footage Made:** 127 **Measured Depth:** 4,055
MW: 9.5 **VISC:** 36
WOB: 45 **RPM:** 0
DMC: 215.3 **CMC:** 20,294.70 **DWC:** 36,981.00 **CWC:** 648,897.76
TIME DIST: (10.50) DRILLED 127' @ 12.10 FT/HR.. (2.50) TOOH.. (2.50) LD BHA #4.. (8.50) RU & RUN 9-5/8" CASING..

DATE: 8/25/2007
OPERATION: RUN 9-5/8" CSG. CMT. NU BOP'S. BOP TEST 06:00 P.M.
DFS: 10.58 **Footage Made:** 0 **Measured Depth:** 4,055
MW: 9.6 **VISC:** 40
WOB: **RPM:**
DMC: 392 **CMC:** 20,686.70 **DWC:** 167,187.25 **CWC:** 816,085.01

TIME DIST: (0.50) PU & RUN 9-5/8" J-55 36# STC CASING TO 4004.13' KB MD.. (1.00) CIRCULATE & RU CSG CREW.. (4.00) CMT 9-5/8" CSG W/ 400 SKS OF LEAD CMT & 480 SKS OF TAIL CMTW/ FULL CMT RETURNS.. (6.50) WAIT 8 HRS FOR CMT. NU BOPS.. (6.50) BOP TEST @ 06:00 P.M. 8/24/07.. (5.50) PU BHA #1 TIH TO 3950' KB MD..

DATE: 8/26/2007

OPERATION: DRILLING 7-7/8" HOLE. DRILLING AHEAD F/5300' KB MD

DFS: 11.58 **Footage Made:** 1,350 **Measured Depth:** 5,300

MW: 9.3 **VISC:** 35

WOB: 21 **RPM:** 45

DMC: **CMC:** 20,686.70 **DWC:** 28,080.00 **CWC:** 844,165.01

TIME DIST: (1.00) DRLD CMT & FLOAT EQUIPMENT. 110' @ 110 FT/HR.. (1.00) DRLD 55' @ 55 FT/HR.. (0.50) DEVIATION SURVEY @ 4040' KB MD 1.07 DEGREES.. (15.50) DRLD 984' @ 63.48 FT/HR.. (0.50) DEVIATION SURVEY @ 5019' KB MD 3.41 DEGREES. INCREASED ROTARY F/ 50 TO 60.. (4.50) DRLD 181' @ 40.22 FT/HR.. (0.50) REPAIR #2 MUD PUMP.. (0.50) DRLD 20' @ 40 FT/HR..

DATE: 8/27/2007

OPERATION: DRILLING 7-7/8" HOLE. DRILLING AHEAD F/6177' KB MD

DFS: 12.58 **Footage Made:** 877 **Measured Depth:** 6,177

MW: 9.2 **VISC:** 33

WOB: 15 **RPM:** 60

DMC: 5,738.00 **CMC:** 26,424.70 **DWC:** 33,840.00 **CWC:** 878,005.01

TIME DIST: (4.50) DRLD 212' @ 47.11 FT/HR.. (0.50) DEVIATION SURVEY @ 5437' KB MD 3.49 DEGREES. CUT BACK WT ON BIT F/ 21 TO 15 & INCREASED ROTARY F/ 45 TO 60.. (13.00) DRILLED 538' 41.38 FT/HR.. (1.00) DEVIATION SURVEY @ 6000' KB MD. 2.91 DEGREES.. (2.00) REPAIR #2 MUD PUMP.. (3.00) DRILLED 127' @ 42.33 FT/HR..

DATE: 8/28/2007

OPERATION: DRILLING 7-7/8" HOLE. DRILLING AHEAD F/7001' KB MD

DFS: 13.58 **Footage Made:** 824 **Measured Depth:** 7,001

MW: 9.1 **VISC:** 31

WOB: 15 **RPM:** 60

DMC: 2,778.00 **CMC:** 29,202.70 **DWC:** 30,606.00 **CWC:** 908,611.01

TIME DIST: (8.50) DRLD 276' @ 32.47 FT/HR.. (0.50) DEVIATION SURVEY @ 6378' KB MD 2.9 DEGREES.. (0.50) SERVICE RIG.. (14.50) DRILLED 548' @ 37.79 FT/HR..

DATE: 8/29/2007

OPERATION: DRILLING 7-7/8" HOLE. DRILLING AHEAD F/7430' KB MD

DFS: 14.58 **Footage Made:** 429 **Measured Depth:** 7,430

MW: 9.3 **VISC:** 36

WOB: 20 **RPM:** 60

DMC: 2,511.60 **CMC:** 31,714.30 **DWC:** 32,819.00 **CWC:** 941,430.01

TIME DIST: (1.00) DEVIATION SURVEY @ 6921' KB MD 3.19 DEGREES.. (1.50) DRILLED 32' @ 21.33 FT/HR. BHA #6. BIT #5.. (1.50) CIRCULATE FOR BIT TRIP.. (8.00) TRIP FOR NEW BIT.. (12.00) DRILLED 397' @ 33.08 FT/HR. BHA #7. BIT #6..

DATE: 8/30/2007

OPERATION: DRILLING 7 7/8" HOLE. DRILLING AHEAD F/8253' KB MD

DFS: 15.58 **Footage Made:** 823 **Measured Depth:** 8,253

MW: 9.4 **VISC:** 32

WOB: 18 **RPM:** 60

DMC: 689 **CMC:** 32,403.30 **DWC:** 28,445.00 **CWC:** 969,875.01

TIME DIST: (3.00) DRILLED 126' @ 42.00 FT/HR. (1.00) DEVIATION SURVEY @ 7476' DEV 2.87. (6.50) DRILLED 286' @ 44.00 FT/HR. (0.50) LUBRICATE RIG. (1.00) DRILLED 31' @ 31.00 FT/HR. (3.50) DRILLED 127' @ 36.29 FT/HR. (1.00) DEVIATION SURVEY @ 7920 3.5 DEGREES. (7.50) DRILLED 253' @ 33.73 FT/HR.

DATE: 8/31/2007

OPERATION: DRILLING 7 7/8" HOLE. DRILLING AHEAD F/8856' KB MD

DFS: 16.58 **Footage Made:** 603 **Measured Depth:** 8,856

MW: 9.4 **VISC:** 35

WOB: 18 **RPM:** 60

DMC: 3,691.50 **CMC:** 36,094.80 **DWC:** 31,685.00 **CWC:** 1,001,560.01

TIME DIST: (3.00) DRILLED 120' @ 40.00 FT/HR.. (2.50) REPAIR #1 PUMP.. (0.50) SERVICE RIG.. (5.00) DRILLED 134' @ 26.80 FT/HR.. (1.00) DEVIATION SURVEY @ 8432' KB MD 2.45 DEGREES.. (9.00) DRILLED 281' @ 31.22 FT/HR.. (0.50) REPAIR ROTARY CHAIN.. (2.50) DRILLED 68' @ 27.20 FT/HR..

DATE: 9/1/2007
 OPERATION: DRILLING 7 7/8" HOLE.
 DFS: 17.58 Footage Made: 349 Measured Depth: 9,205
 MW: 9.6 VISC: 40
 WOB: 15 RPM: 60
 DMC: 3,485.05 CMC: 39,579.85 DWC: 31,405.00 CWC: 1,032,965.01
 TIME DIST: (0.50) DRILLED 31' @ 62.00 FT/HR.. (0.50) SERVICE RIG.. (0.50) REPAIR #1 MUD PUMP.. (1.00) DRILLED 32' @ 32.00 FT/HR.. (2.00) REPAIR #1 MUD PUMP.. (1.50) DRILLED 9' @ 6.00 FT/HR. PUMP FLAG TO FIND HOLE IN DRILL PIPE.. (2.00) TOOH. HOLE @ JT #72.. (2.00) TIH.. (2.00) DRILLED 23' @ 11.50 FT/HR.. (0.50) REPAIR #1 PUMP.. (11.00) DRILLED 254' @ 23.09 FT/HR. TD @ 9205' KB MD @ 05:30 A.M. 9/1/07.. (0.50) CIRCULATE..

DATE: 9/2/2007
 OPERATION: DRILLING 7 7/8" HOLE. RUN OPEN HOLE LOGS TO 9204'.
 DFS: 18.58 Footage Made: 0 Measured Depth: 9,205
 MW: 9.7 VISC: 42
 WOB: 0 RPM: 0
 DMC: 1,927.00 CMC: 41,506.85 DWC: 54,828.51 CWC: 1,087,793.52
 TIME DIST: (1.50) CIRCULATE & CONDITION MUD.. (3.50) TOOH FOR OPEN HOLE LOGS.. (11.50) RUN OPEN HOLE LOGS TO 9404' KB MD. VERY STICKY @ 9000' KB MD & 8700' KB MD. BENT BAKERS MICRO-LOG TOOL. WE HAD TOOL INSURANCE.. (1.00) LD MUD MOTOR. TIH W/ BHA #7.. (2.00) CUT & SLIP DRILL LINE.. (4.50) TIH TO 9204' KB MD..

DATE: 9/3/2007
 OPERATION: DRILLING 7 7/8" HOLE. FINAL REPORT FOR DRLG RIG.
 DFS: 19.58 Footage Made: 0 Measured Depth: 9,205
 MW: 9.9 VISC: 44
 WOB: RPM:
 DMC: 1,539.00 CMC: 43,045.85 DWC: 201,056.44 CWC: 1,288,849.96
 TIME DIST: (2.00) CIRCULATE GAS OUT.. (6.50) LD PIPE & BHA #7.. (0.50) PULL WEAR BUSHING.. (6.50) PU & RUN CASING.. (1.00) CIRCULATE.. (3.00) CMT 5.500" CSG.. (4.50) RIG DOWN RIG. RIG RELEASED F/ RBU 11-4E @ 0600 HRS 9/3/2007..

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

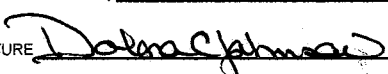
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U03576
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIBERBEND UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: RBU 11-4E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2617' FNL & 3059' FEL		9. API NUMBER: 4304738182
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 4 10S 19E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE 	DATE 1/15/2008

(This space for State use only)

RECEIVED
JAN 18 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

RIVERBEND UNIT		Well # 11-4E		MV/WSTC		No wv			
Objective:		Drill & Complete							
First Report:		09/02/2007							
AFE:		713908							
10/11/07		MI equip to loc. Std stringing out 210' of 4" .188W X42 steel gas line across loc. SDFN.							
11/16/07		MIRU J & R Construction. Fence rmvd 10/29/07. Pit reclaimed 11/15/07. RDMO J & R Construction. Rpt suspd pending futher activity.							
11/21/07		Std stringing out 4 .188W FB welded steel gas line across loc.							
11/22/07		Compl stringing out 4" .188W FB welded steel gas line across loc. Std tie in of 4" .188W FB welded steel gas line. Std tie in of 4" 188W FB welded steel gas line into the 3" mtr run. Compl 9-4", 3-3", & 2-2" welds.							
11/27/07		Compl tie in of 4" 188W FB welded steel gas line into the 3" mtr run. SDWO X-ray & PT sched for week of 11/26/07.							
11/28/07		Compl rmvl of skid fr/under the 4" .188W X42 steel gas pipeline. Std X-ray of 17-4" welds. SDFN.							
11/29/07		Std X-ray of 6-3", 4-2" & 8-4" welds. SDFN.							
11/30/07		Compl X-rays SD WO PT sched for week of 12/3/07.							
12/1/07		Compl PT on 4 .188X42 steel gas line @ 950 for 8 hrs. PT Good.							
12/5/07		Rpt for AFE #713908 to D&C. MI build pads for sep/dehy combo unit, tk & mtr. Set 12' x 15' Enertech O tk (SN 10587) w/500K htr & 12' x 15' Enertech wtr tk (SN 10586) w/500k htr. Set 3 ph Cimarron sep/dehy combo unit w/pre htr w/500k heater & 20" X 9' sep (SN 1422) & 16" x 16' absorber tower (SN 1465) & dehy w/250k htr (SN 0701-807). Build pad & set 3" sales mtr run w/Daniels Simplex w/600 psig flgs. Run 2" sch 80 TBE bare pipe fr/WH to combo unit & fr/combo unit to prod tk. Run 2" ln fr/combo unit to sales mtr. Run 1/2" steel tbq for heat tr to tk & WH. Inst tk containment ring 44" x 52' x 16 ga painted Carlsbad Tan. Ins & tin flw ln & tk ln. Susp rpt pending further activity.							
12/11/07		Cont rpt for AFE # 713908 to D&C. MIRU Casedhole Solutions WLU. RIH w/4" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage 1 intv fr/8,975' - 8,978', 8,985' - 8,988', 8,996' - 8,997', 9,074' - 9,076' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 31 holes). POH & LD perf guns. SWI & SDFN. Suspent rpts until further activity.							
1/8/08		Cont rpt for AFE # 713908 to D&C. MIRU Halliburton frac crew and Casedhole solutions WL. Held safety mtg & PT all surface lines to 7,700 psig, held gd. Frac'd MV stg #1perfs fr/8,975' - 8,978', 8,985' - 8,988', 8,996' - 8,997' & 9,074' - 9,076' dwn 5-1/2" csg w/29,898 slurry gals wtr, 70Q CO2 foamed fld (WaterFrac G-R), 2% KCL wtr carrying 112,100# Premium White 20/40 sd, coated w/Expedite Lite. 1.23 frac grad. Max sd conc 4 ppg. ISIP 3,547 psig, 5" SIP 3,131 psig. Used 132 tons of CO2, 712 BLWTR. SWI & SDFN. 712 BLWTR.							
1/9/08		W/Halliburton frac crew and Casedhole Solutions WL already RU. PU WL tls & dropd stg #2 CFP, setting tl, perf gun & col locator in hole. SWI & SDFN. OWU on 12/64" ck. FCP 1700 psig. F. 0 BO, 198 BLW, 14 hrs, FCP 1700 - 950 psig, 12-18/64" ck. Rets of sd, gas & wtr. 514 BLWTR.							
Flow	Zone:	MV							
	Event Desc:	FLOW BACK							
		Top Interval:		8,975		Bottom Interval:		9,076	
		Avg	Choke	BBLS					
	Time	Press	Size	Rec	Comments				
	3:00:00 PM	1,700	12/64	0	Hvy sd, fl, gas.				
	4:00:00 PM	1,500	12/64	21	Hvy sd, fl, gas.				
	5:00:00 PM	1,350	12/64	19	Hvy sd, fl, gas.				
	6:00:00 PM	1,200	12/64	15	Lt sd, fl, gas.				
	7:00:00 PM	1,100	12/64	16	Lt sd, fl, gas.				
	8:00:00 PM	1,100	12/64	13	Lt sd, fl, gas.				
	9:00:00 PM	1,000	12/64	13	Lt sd, fl, gas.				
	10:00:00 PM	1,000	12/64	10	Lt sd, fl, gas.				
	11:00:00 PM	1,000	12/64	14	Lt sd, fl, gas.				

12:00:00 AM	1,000	12/64	11	Lt sd, fl, gas.
1:00:00 AM	1,000	12/64	12	Lt sd, fl, gas.
2:00:00 AM	1,000	12/64	11	Lt sd, fl, gas.
3:00:00 AM	1,000	12/64	13	Lt sd, fl, gas.
4:00:00 AM	950	18/64	14	Lt sd, fl, gas.
5:00:00 AM	950	18/64	16	Lt sd, fl, gas.
Ttl Bbls:			198	

1/10/08 FCP 950 psig, F. 0 BO, 174 BLW, 24 hrs, FCP 950 - 500 psig, 18/64" ck. Rets of sd, gas, wtr. 340 BLWTR.

Flow	Zone:	MV			Top Interval: 8,975	Bottom Interval: 9,076
	Event Desc:	FLOW BACK				
		Avg	Choke	BBLs		
	Time	Press	Size	Rec	Comments	
	6:00:00 AM	950	18/64	12	Lt sd, fl, gas.	
	7:00:00 AM	950	18/64	14	Lt sd, fl, gas.	
	8:00:00 AM	950	18/64	13	Lt sd, fl, gas.	
	9:00:00 AM	950	18/64	13	Lt sd, fl, gas.	
	10:00:00 AM	950	18/64	10	Lt sd, fl, gas.	
	11:00:00 AM	950	18/64	10	Lt sd, fl, gas.	
	12:00:00 PM	950	18/64	8	Lt sd, fl, gas.	
	1:00:00 PM	900	18/64	9	Lt sd, fl, gas.	
	2:00:00 PM	900	18/64	7	Lt sd, fl, gas.	
	3:00:00 PM	800	18/64	8	Lt sd, fl, gas.	
	4:00:00 PM	750	18/64	6	Lt sd, fl, gas.	
	5:00:00 PM	600	18/64	7	Lt sd, fl, gas.	
	6:00:00 PM	600	18/64	5	Lt sd, fl, gas.	
	7:00:00 PM	600	18/64	7	Lt sd, fl, gas.	
	8:00:00 PM	600	18/64	7	Lt sd, fl, gas.	
	9:00:00 PM	600	18/64	5	Lt sd, fl, gas.	
	10:00:00 PM	600	18/64	4	Lt sd, fl, gas.	
	11:00:00 PM	500	18/64	4	Lt sd, fl, gas.	
	12:00:00 AM	500	18/64	5	Lt sd, fl, gas.	
	1:00:00 AM	500	18/64	4	Lt sd, fl, gas.	
	2:00:00 AM	500	18/64	3	Lt sd, fl, gas.	
	3:00:00 AM	500	18/64	4	Lt sd, fl, gas.	
	4:00:00 AM	500	18/64	5	Lt sd, fl, gas.	
	5:00:00 AM	500	18/64	4	Lt sd, fl, gas.	
			Ttl Bbls:	174		

1/11/08 FCP 500 psig, F. 0 BO, 25 BLW, 16 hrs, FCP 500 - 500 psig, 18/64" ck. Rets of lt sd, gas, wtr. 315 BLWTR.

Flow	Zone:	MV			Top Interval: 8,975	Bottom Interval: 9,076
	Event Desc:	FLOW BACK				
		Avg	Choke	BBLs		
	Time	Press	Size	Rec	Comments	
	6:00:00 AM	500	18/64	3	Lt sd, fl, gas.	
	7:00:00 AM	0	18/64	0	SI to RU rig.	
	8:00:00 AM	0	18/64	0	SI to RU rig.	
	9:00:00 AM	0	18/64	0	SI to RU rig.	
	10:00:00 AM	0	18/64	0	SI to RU rig.	
	11:00:00 AM	0	18/64	0	SI to RU rig.	
	12:00:00 PM	0	18/64	0	SI to RU rig.	
	1:00:00 PM	0	18/64	0	SI to RU rig.	
	2:00:00 PM	0	18/64	0	SI to RU rig.	

3:00:00 PM	800	18/64	0	Lt sd, fl, gas.
4:00:00 PM	800	18/64	2	Lt sd, fl, gas.
5:00:00 PM	800	18/64	1	Lt sd, fl, gas.
6:00:00 PM	800	18/64	1	Lt sd, fl, gas.
7:00:00 PM	800	18/64	2	Lt sd, fl, gas.
8:00:00 PM	800	18/64	2	Lt sd, fl, gas.
9:00:00 PM	800	18/64	1	Lt sd, fl, gas.
10:00:00 PM	800	18/64	1	Lt sd, fl, gas.
11:00:00 PM	750	18/64	2	Lt sd, fl, gas.
12:00:00 AM	750	18/64	1	Lt sd, fl, gas.
1:00:00 AM	750	18/64	1	Lt sd, fl, gas.
2:00:00 AM	650	18/64	1	Lt sd, fl, gas.
3:00:00 AM	650	18/64	3	Lt sd, fl, gas.
4:00:00 AM	650	18/64	2	Lt sd, fl, gas.
5:00:00 AM	650	18/64	2	Lt sd, fl, gas.

Ttl Bbls: 25

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-03576
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2617' FNL & 3059' FEL		8. WELL NAME and NUMBER: RBU 11-4E
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 4 10S 19E S		9. API NUMBER: 4304738182
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY DRILLING REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 01/01/2008 to 01/31/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE <i>Dolena Johnson</i>	DATE 2/5/2008

(This space for State use only)

RECEIVED
FEB 08 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

RIVERBEND UNIT	Well # 011-04E	MV/WSTC
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Objective: Drill & Complete**First Report:** 09/02/2007**AFE:** 713908

1/8/08 Cont rpt for AFE # 713908 to D&C. MIRU Halliburton frac crew and Casedhole solutions WL. Held safety mtg & PT all surface lines to 7,700 psig, held gd. Frac'd MV stg #1 perfs fr 8,975' - 8,978', 8,985' - 8,988', 8,996' - 8,997' & 9,074' - 9,076' dwn 5-1/2" csg w/29,898 slurry gals wtr, 70Q CO2 foamed fld (WaterFrac G-R), 2% KCL wtr carrying 112,100# Premium White 20/40 sd, coated w/Expedite Lite. 1.23 frac grad. Max sd conc 4 ppg. ISIP 3,547 psig, 5" SIP 3,131 psig. Used 132 tons of CO2, 712 BLWTR. SWI & SDFN. 712 BLWTR.

1/9/08 W/Halliburton frac crew and Casedhole Solutions WL already RU. PU WL tls & dropd stg #2 CFP, setting tl, perf gun & col locator in hole. SWI & SDFN. OWU on 12/64" ck. FCP 1700 psig. F. 0 BO, 198 BLW, 14 hrs, FCP 1700 - 950 psig, 12-18/64" ck. Rets of sd, gas & wtr. 514 BLWTR.

Flow	Zone:	MV			
	Event Desc:	FLOW BACK	Top Interval:	8,975	Bottom Interval: 9,076
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	3:00:00 PM	1,700	12/64	0	Hvy sd, fl, gas.
	4:00:00 PM	1,500	12/64	21	Hvy sd, fl, gas.
	5:00:00 PM	1,350	12/64	19	Hvy sd, fl, gas.
	6:00:00 PM	1,200	12/64	15	Lt sd, fl, gas.
	7:00:00 PM	1,100	12/64	16	Lt sd, fl, gas.
	8:00:00 PM	1,100	12/64	13	Lt sd, fl, gas.
	9:00:00 PM	1,000	12/64	13	Lt sd, fl, gas.
	10:00:00 PM	1,000	12/64	10	Lt sd, fl, gas.
	11:00:00 PM	1,000	12/64	14	Lt sd, fl, gas.
	12:00:00 AM	1,000	12/64	11	Lt sd, fl, gas.
	1:00:00 AM	1,000	12/64	12	Lt sd, fl, gas.
	2:00:00 AM	1,000	12/64	11	Lt sd, fl, gas.
	3:00:00 AM	1,000	12/64	13	Lt sd, fl, gas.
	4:00:00 AM	950	18/64	14	Lt sd, fl, gas.
	5:00:00 AM	950	18/64	16	Lt sd, fl, gas.
			Ttl Bbls:	198	

1/10/08 FCP 950 psig. F. 0 BO, 174 BLW, 24 hrs, FCP 950 - 500 psig, 18/64" ck. Rets of sd, gas, wtr. 340 BLWTR.

Flow	Zone:	MV			
	Event Desc:	FLOW BACK	Top Interval:	8,975	Bottom Interval: 9,076
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	6:00:00 AM	950	18/64	12	Lt sd, fl, gas.
	7:00:00 AM	950	18/64	14	Lt sd, fl, gas.
	8:00:00 AM	950	18/64	13	Lt sd, fl, gas.
	9:00:00 AM	950	18/64	13	Lt sd, fl, gas.
	10:00:00 AM	950	18/64	10	Lt sd, fl, gas.
	11:00:00 AM	950	18/64	10	Lt sd, fl, gas.
	12:00:00 PM	950	18/64	8	Lt sd, fl, gas.
	1:00:00 PM	900	18/64	9	Lt sd, fl, gas.
	2:00:00 PM	900	18/64	7	Lt sd, fl, gas.
	3:00:00 PM	800	18/64	8	Lt sd, fl, gas.
	4:00:00 PM	750	18/64	6	Lt sd, fl, gas.
	5:00:00 PM	600	18/64	7	Lt sd, fl, gas.
	6:00:00 PM	600	18/64	5	Lt sd, fl, gas.
	7:00:00 PM	600	18/64	7	Lt sd, fl, gas.

8:00:00 PM	600	18/64	7	Lt sd, fl, gas.
9:00:00 PM	600	18/64	5	Lt sd, fl, gas.
10:00:00 PM	600	18/64	4	Lt sd, fl, gas.
11:00:00 PM	500	18/64	4	Lt sd, fl, gas.
12:00:00 AM	500	18/64	5	Lt sd, fl, gas.
1:00:00 AM	500	18/64	4	Lt sd, fl, gas.
2:00:00 AM	500	18/64	3	Lt sd, fl, gas.
3:00:00 AM	500	18/64	4	Lt sd, fl, gas.
4:00:00 AM	500	18/64	5	Lt sd, fl, gas.
5:00:00 AM	500	18/64	4	Lt sd, fl, gas.

Ttl Bbls: 174

1/11/08 FCP 500 psig. F. 0 BO, 25 BLW, 16 hrs, FCP 500 - 500 psig, 18/64" ck. Rets of lt sd, gas, wtr. 315 BLWTR.

Flow

Zone: MV

Event Desc: FLOW BACK

Top Interval: 8,975

Bottom Interval: 9,076

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	500	18/64	3	Lt sd, fl, gas.
7:00:00 AM	0	18/64	0	SI to RU rig.
8:00:00 AM	0	18/64	0	SI to RU rig.
9:00:00 AM	0	18/64	0	SI to RU rig.
10:00:00 AM	0	18/64	0	SI to RU rig.
11:00:00 AM	0	18/64	0	SI to RU rig.
12:00:00 PM	0	18/64	0	SI to RU rig.
1:00:00 PM	0	18/64	0	SI to RU rig.
2:00:00 PM	0	18/64	0	SI to RU rig.
3:00:00 PM	800	18/64	0	Lt sd, fl, gas.
4:00:00 PM	800	18/64	2	Lt sd, fl, gas.
5:00:00 PM	800	18/64	1	Lt sd, fl, gas.
6:00:00 PM	800	18/64	1	Lt sd, fl, gas.
7:00:00 PM	800	18/64	2	Lt sd, fl, gas.
8:00:00 PM	800	18/64	2	Lt sd, fl, gas.
9:00:00 PM	800	18/64	1	Lt sd, fl, gas.
10:00:00 PM	800	18/64	1	Lt sd, fl, gas.
11:00:00 PM	750	18/64	2	Lt sd, fl, gas.
12:00:00 AM	750	18/64	1	Lt sd, fl, gas.
1:00:00 AM	750	18/64	1	Lt sd, fl, gas.
2:00:00 AM	650	18/64	1	Lt sd, fl, gas.
3:00:00 AM	650	18/64	3	Lt sd, fl, gas.
4:00:00 AM	650	18/64	2	Lt sd, fl, gas.
5:00:00 AM	650	18/64	2	Lt sd, fl, gas.

Ttl Bbls: 25

1/12/08 FCP 500 psig. F. 0 BO, 40 BLW, 22 hrs, FCP 500 - 500 psig, 18/64" ck. Rets of tr sd, gas, wtr. 275 BLWTR.

Flow

Zone: MV

Event Desc: FLOW BACK

Top Interval: 8,975

Bottom Interval: 9,076

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	500	18/64	1	tr sd, fl, gas.
7:00:00 AM	500	18/64	2	SI to RU rig.
8:00:00 AM	0	18/64	0	SI to move flow line.
9:00:00 AM	0	18/64	0	SI to move flow line.
10:00:00 AM	550	18/64	1	tr sd, fl, gas.

11:00:00 AM	550	18/64	2	tr sd, fl, gas.
12:00:00 PM	550	18/64	2	tr sd, fl, gas.
1:00:00 PM	550	18/64	1	tr sd, fl, gas.
2:00:00 PM	550	18/64	2	tr sd, fl, gas.
3:00:00 PM	550	18/64	3	tr sd, fl, gas.
4:00:00 PM	550	18/64	3	tr sd, fl, gas.
5:00:00 PM	550	18/64	2	tr sd, fl, gas.
6:00:00 PM	550	18/64	1	tr sd, fl, gas.
7:00:00 PM	550	18/64	2	tr sd, fl, gas.
8:00:00 PM	550	18/64	2	tr sd, fl, gas.
9:00:00 PM	550	18/64	3	tr sd, fl, gas.
10:00:00 PM	550	18/64	1	tr sd, fl, gas.
11:00:00 PM	550	18/64	2	tr sd, fl, gas.
12:00:00 AM	600	18/64	1	tr sd, fl, gas.
1:00:00 AM	600	18/64	2	tr sd, fl, gas.
2:00:00 AM	600	18/64	2	tr sd, fl, gas.
3:00:00 AM	600	18/64	3	tr sd, fl, gas.
4:00:00 AM	650	18/64	1	tr sd, fl, gas.
5:00:00 AM	500	18/64	1	tr sd, fl, gas.

Ttl Bbls: 40

1/13/08 FCP 650 psig. F. 0 BO, 47 BLW, 24 hrs, FCP 650 - 650 psig, 18/64" ck. Rets of tr sd, gas, wtr. 228 BLWTR.

Flow

Zone: MV

Event Desc: FLOW BACK

Top Interval: 8,975

Bottom Interval: 9,076

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	650	18/64	2	TR SD, FL, GAS.
7:00:00 AM	650	18/64	3	TR SD, FL, GAS.
8:00:00 AM	650	18/64	1	TR SD, FL, GAS.
9:00:00 AM	650	18/64	3	TR SD, FL, GAS.
10:00:00 AM	650	18/64	2	TR SD, FL, GAS.
11:00:00 AM	650	18/64	2	TR SD, FL, GAS.
12:00:00 PM	650	18/64	1	TR SD, FL, GAS.
1:00:00 PM	650	18/64	3	TR SD, FL, GAS.
2:00:00 PM	650	18/64	3	TR SD, FL, GAS.
3:00:00 PM	650	18/64	1	TR SD, FL, GAS.
4:00:00 PM	650	18/64	1	TR SD, FL, GAS.
5:00:00 PM	650	18/64	3	TR SD, FL, GAS.
6:00:00 PM	650	18/64	1	TR SD, FL, GAS.
7:00:00 PM	650	18/64	2	TR SD, FL, GAS.
8:00:00 PM	650	18/64	1	TR SD, FL, GAS.
9:00:00 PM	650	18/64	3	TR SD, FL, GAS.
10:00:00 PM	650	18/64	2	TR SD, FL, GAS.
11:00:00 PM	650	18/64	1	TR SD, FL, GAS.
12:00:00 AM	650	18/64	3	TR SD, FL, GAS.
1:00:00 AM	650	18/64	3	TR SD, FL, GAS.
2:00:00 AM	650	18/64	2	TR SD, FL, GAS.
3:00:00 AM	650	18/64	1	TR SD, FL, GAS.
4:00:00 AM	650	18/64	1	TR SD, FL, GAS.
5:00:00 AM	650	18/64	2	TR SD, FL, GAS.

Ttl Bbls: 47

1/14/08 FCP 650 psig. F. 0 BO, 41 BLW, 24 hrs, FCP 650 - 750 psig, 18/64" ck. Rets of tr sd, gas, wtr. 187 BLWTR.

Flow

Zone: MV

Event Desc: FLOW BACK

Top Interval: 8,975

Bottom Interval: 9,076

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLS Rec</u>	<u>Comments</u>
6:00:00 AM	650	18/64	1	tr sd, fl, gas.
7:00:00 AM	650	18/64	2	tr sd, fl, gas.
8:00:00 AM	700	18/64	2	tr sd, fl, gas.
9:00:00 AM	700	18/64	3	tr sd, fl, gas.
10:00:00 AM	700	18/64	1	tr sd, fl, gas.
11:00:00 AM	700	18/64	1	tr sd, fl, gas.
12:00:00 PM	700	18/64	1	tr sd, fl, gas.
1:00:00 PM	700	18/64	3	tr sd, fl, gas.
2:00:00 PM	700	18/64	2	tr sd, fl, gas.
3:00:00 PM	700	18/64	2	tr sd, fl, gas.
4:00:00 PM	700	18/64	1	tr sd, fl, gas.
5:00:00 PM	700	18/64	3	tr sd, fl, gas.
6:00:00 PM	700	18/64	3	tr sd, fl, gas.
7:00:00 PM	700	18/64	1	tr sd, fl, gas.
8:00:00 PM	700	18/64	1	tr sd, fl, gas.
9:00:00 PM	700	18/64	1	tr sd, fl, gas.
10:00:00 PM	750	18/64	1	tr sd, fl, gas.
11:00:00 PM	750	18/64	2	tr sd, fl, gas.
12:00:00 AM	750	18/64	2	tr sd, fl, gas.
1:00:00 AM	750	18/64	1	tr sd, fl, gas.
2:00:00 AM	750	18/64	3	tr sd, fl, gas.
3:00:00 AM	750	18/64	2	tr sd, fl, gas.
4:00:00 AM	750	18/64	1	tr sd, fl, gas.
5:00:00 AM	750	18/64	1	tr sd, fl, gas.
			Ttl Bbls:	41

1/15/08 FCP 700 psig. F. 0 BO, 35 BLW, 24 hrs, FCP 700 - 550 psig, 18/64" ck. Rets of tr sd, gas, wtr. 152 BLWTR.

Flow

Zone: MV

Event Desc: FLOW BACK

Top Interval: 8,975

Bottom Interval: 9,076

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLS Rec</u>	<u>Comments</u>
6:00:00 AM	700	18/64	1	tr sd, fl, gas.
7:00:00 AM	700	18/64	1	tr sd, fl, gas.
8:00:00 AM	650	18/64	2	tr sd, fl, gas.
9:00:00 AM	650	18/64	1	tr sd, fl, gas.
10:00:00 AM	650	18/64	1	tr sd, fl, gas.
11:00:00 AM	650	18/64	2	tr sd, fl, gas.
12:00:00 PM	600	18/64	2	tr sd, fl, gas.
1:00:00 PM	600	18/64	2	tr sd, fl, gas.
2:00:00 PM	600	18/64	1	tr sd, fl, gas.
3:00:00 PM	600	18/64	1	tr sd, fl, gas.
4:00:00 PM	600	18/64	1	tr sd, fl, gas.
5:00:00 PM	600	18/64	1	tr sd, fl, gas.
6:00:00 PM	550	18/64	2	tr sd, fl, gas.
7:00:00 PM	550	18/64	1	tr sd, fl, gas.
8:00:00 PM	550	18/64	2	tr sd, fl, gas.
9:00:00 PM	550	18/64	2	tr sd, fl, gas.
10:00:00 PM	550	18/64	1	tr sd, fl, gas.
11:00:00 PM	550	18/64	1	tr sd, fl, gas.
12:00:00 AM	550	18/64	2	tr sd, fl, gas.
1:00:00 AM	550	18/64	2	tr sd, fl, gas.

2:00:00 AM	550	18/64	2	tr sd, fl, gas.
3:00:00 AM	550	18/64	1	tr sd, fl, gas.
4:00:00 AM	550	18/64	1	tr sd, fl, gas.
5:00:00 AM	550	18/64	2	tr sd, fl, gas.

Ttl Bbls: 35

1/16/08 FCP 550 psig. F. 0 BO, 33 BLW, 24 hrs, FCP 550 - 500 psig, 18/64" ck. Rets of tr sd, gas, wtr. 119 BLWTR.

<i>Flow</i>	Zone:	MV				Top Interval: 8,975	Bottom Interval: 9,076
	Event Desc:	Flow Back					
			Avg	Choke	BBLS		
	Time		Press	Size	Rec	Comments	
	6:00:00 AM		550	18/64"	1	Tr sd, fl, gas.	
	7:00:00 AM		550	18/64"	2	Tr sd, fl, gas.	
	8:00:00 AM		550	18/64"	1	Tr sd, fl, gas.	
	9:00:00 AM		500	18/64"	1	Tr sd, fl, gas.	
	10:00:00 AM		500	18/64"	2	Tr sd, fl, gas.	
	11:00:00 AM		500	18/64"	1	Tr sd, fl, gas.	
	12:00:00 PM		500	18/64"	2	Tr sd, fl, gas.	
	1:00:00 PM		500	18/64"	1	Tr sd, fl, gas.	
	2:00:00 PM		500	18/64"	1	Tr sd, fl, gas.	
	3:00:00 PM		500	18/64"	1	Tr sd, fl, gas.	
	4:00:00 PM		500	18/64"	1	Tr sd, fl, gas.	
	5:00:00 PM		500	18/64"	2	Tr sd, fl, gas.	
	6:00:00 PM		500	18/64"	1	Tr sd, fl, gas.	
	7:00:00 PM		500	18/64"	2	Tr sd, fl, gas.	
	8:00:00 PM		500	18/64"	2	Tr sd, fl, gas.	
	9:00:00 PM		500	18/64"	1	Tr sd, fl, gas.	
	10:00:00 PM		500	18/64"	1	Tr sd, fl, gas.	
	11:00:00 PM		500	18/64"	2	Tr sd, fl, gas.	
	12:00:00 AM		500	18/64"	1	Tr sd, fl, gas.	
	1:00:00 AM		500	18/64"	2	Tr sd, fl, gas.	
	2:00:00 AM		500	18/64"	1	Tr sd, fl, gas.	
	3:00:00 AM		500	18/64"	1	Tr sd, fl, gas.	
	4:00:00 AM		500	18/64"	2	Tr sd, fl, gas.	
	5:00:00 AM		500	18/64"	1	Tr sd, fl, gas.	
				Ttl Bbls:	33		

1/17/08 FCP 500 psig. F. 0 BO, 48 BLW, 24 hrs, FCP 500 - 200 psig, 18-32/64" ck. Rets of tr sd, gas, wtr. 71 BLWTR.

<i>Flow</i>	Zone:	MV				Top Interval: 8,975	Bottom Interval: 9,076
	Event Desc:	Flow Back					
			Avg	Choke	BBLS		
	Time		Press	Size	Rec	Comments	
	6:00:00 AM		500	18/64"	1	Tr sd, fl, gas.	
	7:00:00 AM		500	18/64"	1	Tr sd, fl, gas.	
	8:00:00 AM		400	24/64"	2	Chg ck, tr sd, fl, gas.	
	9:00:00 AM		400	24/64"	1	Tr sd, fl, gas.	
	10:00:00 AM		400	24/64"	2	Tr sd, fl, gas.	
	11:00:00 AM		400	24/64"	2	Tr sd, fl, gas.	
	12:00:00 PM		400	24/64"	2	Tr sd, fl, gas.	
	1:00:00 PM		350	24/64"	1	Tr sd, fl, gas.	
	2:00:00 PM		350	24/64"	2	Tr sd, fl, gas.	
	3:00:00 PM		350	24/64"	2	Tr sd, fl, gas.	
	4:00:00 PM		300	24/64"	2	Tr sd, fl, gas.	

5:00:00 PM	300	32/64"	3	Chg ck, tr sd, fl, gas.
6:00:00 PM	300	32/64"	3	Tr sd, fl, gas.
7:00:00 PM	300	32/64"	2	Tr sd, fl, gas.
8:00:00 PM	300	32/64"	3	Tr sd, fl, gas.
9:00:00 PM	300	32/64"	2	Tr sd, fl, gas.
10:00:00 PM	250	32/64"	2	Tr sd, fl, gas.
11:00:00 PM	250	32/64"	3	Tr sd, fl, gas.
12:00:00 AM	250	32/64"	1	Tr sd, fl, gas.
1:00:00 AM	250	32/64"	3	Tr sd, fl, gas.
2:00:00 AM	250	32/64"	2	Tr sd, fl, gas.
3:00:00 AM	250	32/64"	2	Tr sd, fl, gas.
4:00:00 AM	250	32/64"	3	Tr sd, fl, gas.
5:00:00 AM	200	32/64"	1	Tr sd, fl, gas.

Ttl Bbls: 48

1/18/08 FCP 175 psig. F. 0 BO, 33 BLW, 24 hrs, FCP 175 - 100 psig, 32/64" ck. Rets of tr sd, gas, wtr. 38 BLWTR.

Flow

Zone: MV

Event Desc: FLOW BACK

Top Interval: 8,975

Bottom Interval: 9,076

	Avg	Choke	BBLS	
Time	Press	Size	Rec	Comments
6:00:00 AM	175	32/64	1	tr sd, fl, gas.
7:00:00 AM	150	32/64	1	tr sd, fl, gas.
8:00:00 AM	150	32/64	1	tr sd, fl, gas.
9:00:00 AM	150	32/64	2	tr sd, fl, gas.
10:00:00 AM	150	32/64	1	tr sd, fl, gas.
11:00:00 AM	100	32/64	1	tr sd, fl, gas.
12:00:00 PM	100	32/64	1	tr sd, fl, gas.
1:00:00 PM	100	32/64	1	tr sd, fl, gas.
2:00:00 PM	100	32/64	1	tr sd, fl, gas.
3:00:00 PM	100	32/64	2	tr sd, fl, gas.
4:00:00 PM	100	32/64	1	tr sd, fl, gas.
5:00:00 PM	100	32/64	1	tr sd, fl, gas.
6:00:00 PM	100	32/64	1	tr sd, fl, gas.
7:00:00 PM	100	32/64	2	tr sd, fl, gas.
8:00:00 PM	100	32/64	1	tr sd, fl, gas.
9:00:00 PM	100	32/64	1	tr sd, fl, gas.
10:00:00 PM	100	32/64	2	tr sd, fl, gas.
11:00:00 PM	100	32/64	1	tr sd, fl, gas.
12:00:00 AM	100	32/64	2	tr sd, fl, gas.
1:00:00 AM	100	32/64	2	tr sd, fl, gas.
2:00:00 AM	100	32/64	1	tr sd, fl, gas.
3:00:00 AM	100	32/64	1	tr sd, fl, gas.
4:00:00 AM	100	32/64	2	tr sd, fl, gas.
5:00:00 AM	100	32/64	2	tr sd, fl, gas.

Ttl Bbls: 32

1/19/08 FCP 100 psig. Bd & KW w/60 bbls 2% KCl. ND frac vlv, NU BOP. PU & TIH w/OS dressed w/3-3/8" grapple, 4 - 3-1/8" DC's. bumper sub, intensifier, hyd jars & 263 jts of 2-3/8" tbg. Contrl well w/140 bbls 2% KCl as TIH. EOT @ 8,516'. SWI & SDFN. 238 BLWTR.

Flow

Zone: MV

Event Desc: FLOW BACK

Top Interval: 8,975

Bottom Interval: 9,076

	Avg	Choke	BBLS	
Time	Press	Size	Rec	Comments
6:00:00 AM	175	32/64	1	Tr sd, fl, gas.
7:00:00 AM	150	32/64	1	Tr sd, fl, gas.

8:00:00 AM	150	32/64	1	Tr sd, fl, gas.
9:00:00 AM	150	32/64	2	Tr sd, fl, gas.
10:00:00 AM	150	32/64	1	Tr sd, fl, gas.
11:00:00 AM	100	32/64	1	Tr sd, fl, gas.
12:00:00 PM	100	32/64	1	Tr sd, fl, gas.
1:00:00 PM	100	32/64	2	Tr sd, fl, gas.
2:00:00 PM	100	32/64	1	Tr sd, fl, gas.
3:00:00 PM	100	32/64	2	Tr sd, fl, gas.
4:00:00 PM	100	32/64	1	Tr sd, fl, gas.
5:00:00 PM	100	32/64	1	Tr sd, fl, gas.
6:00:00 PM	100	32/64	1	Tr sd, fl, gas.
7:00:00 PM	100	32/64	2	Tr sd, fl, gas.
8:00:00 PM	100	32/64	1	Tr sd, fl, gas.
9:00:00 PM	100	32/64	1	Tr sd, fl, gas.
10:00:00 PM	100	32/64	2	Tr sd, fl, gas.
11:00:00 PM	100	32/64	1	Tr sd, fl, gas.
12:00:00 AM	100	32/64	2	Tr sd, fl, gas.
1:00:00 AM	100	32/64	2	Tr sd, fl, gas.
2:00:00 AM	100	32/64	1	Tr sd, fl, gas.
3:00:00 AM	100	32/64	1	Tr sd, fl, gas.
4:00:00 AM	100	32/64	2	Tr sd, fl, gas.
5:00:00 AM	100	32/64	2	Tr sd, fl, gas.

Ttl Bbls: 33

1/20/08

ITP 250 psig, SICP 400 psig. Contrl well w/200 bbls of trtd 2% KCl wtr. TIH w/fishing BHA & tbg. Tgd fill @ 8,818'. Estb circ and CO 149' of sd to fish top @ 8967'. Circ well cln & latch onto fish. Jar on fish for 30" & jarred fish free. TOH w/ tbg, LD fishing tls & perf gun. Found part of CFP still in the setting tl, leaving the remainder of the CBP @ 9003'. SWI & SDFWE. 438 BLWTR.

Flow

Zone: MV

Event Desc: FLOW BACK

Top Interval: 8,975

Bottom Interval: 9,076

Time	Avg Press	Choke Size	BBLS	
			Rec	Comments
6:00:00 AM	175	32/64	1	Tr sd, fl, gas.
7:00:00 AM	150	32/64	1	Tr sd, fl, gas.
8:00:00 AM	150	32/64	1	Tr sd, fl, gas.
9:00:00 AM	150	32/64	2	Tr sd, fl, gas.
10:00:00 AM	150	32/64	1	Tr sd, fl, gas.
11:00:00 AM	100	32/64	1	Tr sd, fl, gas.
12:00:00 PM	100	32/64	1	Tr sd, fl, gas.
1:00:00 PM	100	32/64	2	Tr sd, fl, gas.
2:00:00 PM	100	32/64	1	Tr sd, fl, gas.
3:00:00 PM	100	32/64	2	Tr sd, fl, gas.
4:00:00 PM	100	32/64	1	Tr sd, fl, gas.
5:00:00 PM	100	32/64	1	Tr sd, fl, gas.
6:00:00 PM	100	32/64	1	Tr sd, fl, gas.
7:00:00 PM	100	32/64	2	Tr sd, fl, gas.
8:00:00 PM	100	32/64	1	Tr sd, fl, gas.
9:00:00 PM	100	32/64	1	Tr sd, fl, gas.
10:00:00 PM	100	32/64	2	Tr sd, fl, gas.
11:00:00 PM	100	32/64	1	Tr sd, fl, gas.
12:00:00 AM	100	32/64	2	Tr sd, fl, gas.
1:00:00 AM	100	32/64	2	Tr sd, fl, gas.
2:00:00 AM	100	32/64	1	Tr sd, fl, gas.
3:00:00 AM	100	32/64	1	Tr sd, fl, gas.
4:00:00 AM	100	32/64	2	Tr sd, fl, gas.
5:00:00 AM	100	32/64	2	Tr sd, fl, gas.

Ttl Bbls: 33

- 1/22/08** SICIP 600 psig. BD csg & contrl well w/60 bbls trtd 2% KCl wtr. TIH w/4 - 3-1/2" DC's. TOH & LD DC's. TIH w/272 jts of tbg, tgd sd @ 8,952'. Estb circ & CO 38' of sd fill to 8,990', circ well cln. TOH & LD 5 jts of tbg. NU & spotd sc inh in csg. Cont to TOH & LD 214 jts of 2-3/8" tbg. SWI & SDFN. 498 BLWTR.
- 1/23/08** SITP 150 psig, SICIP 150 psig. Contrl well w/50 bbls trtd 2% KCl wtr. Cont to TOH & LD 65 jts of tbg. Well started to flow. Attd to KW w/50 bbls trtd 2% KCl wtr w/o success. SWI & RDMO Temple WS #2. MIRU Csaedhole Solutions. RIH & set CBP @ 8950', POH w/WL. Bd csg, ND BOP & NU 10K frac vlv. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #2 intv fr/8,853' - 8,856', 8,875' - 8,880', 8,897' - 8,900' & 8,912' - 8,916' w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 49 holes). POH & LD perf guns. SWI & SDFN. 548 BLWTR.
- 1/25/08** Cont rpt for AFE #713908 to D&C. SICIP 1400 psig. W/Halliburton frac crew & Casedhole Solutions already RU. Held safety mtg & PT all surface lines to 7,700 psig, held gd. W/CBP set @ 8,950' & stg #2 perfd. Frac'd MV stg #2 perfs fr/8,853' - 8,916' dwn 5-1/2" csg w/34,422 gals wtr, 70Q CO2 foamed fld (WaterFrac G-R), 2% KCl wtr carrying 123,670 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,235 psig, 5" SIP 2,927 psig. Used 155 tons of CO2, 820 BLWTR. RIH & set CFP @ 8,700', PT plg to 3,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #3 intv fr/8,306' - 8,315', w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 26 holes). POH & LD perf guns. Frac'd UB perfs fr/8,306' - 8,315' dwn 5-1/2" csg w/9,805 gals wtr, 70Q CO2 foamed fld (WaterFrac G-R), 2% KCl wtr carrying 34,300 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,442 psig, 5" 3,063 psig. Used 42 tons of CO2. 233 BLWTR. SWI & SDFN. 1,601 BLWTR.
- 1/29/08** SICIP 1500 psig. W/Halliburton frac crew & Casedhole Solutions WL already RU. Held safety mtg & PT all surface lines to 7,700 psig, held gd. RIH & set CFP @ 8,180', PT plg to 2,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #4 intv fr/7,970' - 7,978' w/ 3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 25 holes). POH & LD perf guns. Frac'd UB stg #4 perfs fr/7,970' - 7,978' dwn 5-1/2" csg w/12,737 gals wtr, 70Q N2 foamed fld (Delta R Foam frac), 2% KCl wtr carrying 21,395 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,303 psig, 5" SIP 2,956 psig. Used 338 mscf N2, 303 BLWTR. RIH & set CFP @ 7,720', PT plg to 3,100 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #5 intv fr/7,609' - 7,613' w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 13 holes). POH & LD perf guns. Frac'd UB perfs fr/7,609' - 7,613', dwn 5-1/2" csg w/15,420 gals wtr, 70Q N2 foamed fld (Delta R Foam frac), 2% KCl wtr carrying 84,200 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 5 ppg, ISIP N/A psig, 5" N/A psig. Used 977 mscf N2. 367 BLWTR. Screened out w/70,200 lbs of sd in the formation & 14,000 lbs of sd in the csg. 2,271 BLWTR. SWI 3 hrs. SICIP 2400 psig. OWU to the pit tk on a 24/64 ck in an att to flow sd out of the csg. FCP 2400 psig. F. 0 BO, 7 BLW, 14 hrs, FCP 2400 - 0 psig, 24/64" ck. Rets of sd, gas, N2, wtr. 2264 BLWTR.

Flow

Zone: MV/WSTC

Event Desc: FLOW BACK

Top Interval: 7,609

Bottom Interval: 9,076

Time	Avg Press	Choke Size	BBLs	
			Rec	Comments
3:00:00 PM	2,400	24/64	0	Opn well tr sd, little fl.
4:00:00 PM	1,800	24/64	3	tr sd, little fl.
5:00:00 PM	1,300	24/64	1	tr sd, little fl.
6:00:00 PM	900	24/64	1	tr sd, little fl.
7:00:00 PM	0	24/64	2	tr sd, little fl.
8:00:00 PM	0	24/64	0	
9:00:00 PM	0	24/64	0	
10:00:00 PM	0	24/64	0	
11:00:00 PM	0	24/64	0	
12:00:00 AM	0	24/64	0	
1:00:00 AM	0	24/64	0	
2:00:00 AM	0	24/64	0	
3:00:00 AM	0	24/64	0	
4:00:00 AM	0	24/64	0	
5:00:00 AM	0	24/64	0	
6:00:00 AM	0	24/64	0	

Ttl Bbls: 7

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-03576
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: RBU 11-4E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2617' FNL & 3059' FEL		9. API NUMBER: 4304738182
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 4 10S 19E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/29/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: FEB'08 MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 02/01/2008 through 02/29/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE <i>Dolena Johnson</i>	DATE 3/1/2008

(This space for State use only)

RECEIVED
MAR 05 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

RIVERBEND UNIT		Well # 011-04E	MV/WSTC
Objective:	Drill & Complete		
First Report:	09/02/2007		
AFE:	713908		
2/5/08	Contd rpt for AFE # 713908 to D&C. MIRU CTU. SICP 0 psig. Fill CT & tst surf equip to 5,000 psig. TIH w/4.75" mill, 1-3/4" mud mtr, jars & 1-3/4" CT. CO sd to CFP @ 7,720', pmp gel sweep & circ well cln. POH w/CT, LD tls & disp wtr out of CT w/N2. UB/MV Perfs fr/7,609' - 9,076'. RDMO CTU. SWI & SDFN. 2264 BLWTR.		
2/7/08	Contd rpt for AFE # 713908 to D&C. MIRU HES and Casedhole Solutions WLU. RIH w/stg #6 perf gun and CFP, tg sd @ 7330', stg #6 covered w/sd. POH & RD WL tls. UB perfs fr/7,609' - 8,315', MV/perf fr/8,853' - 9,076'. SWI & SDFN. 2264 BLWTR.		
2/9/08	SICP 800 psig. MIRU CTU. Fill CT & tst surf equip to 5,000 psig. TIH w/4.75" mill, 2-3/4" mud mtr, jars, & 2" CT. CO sd to CFP @ 7,720'. DO CFP's @ 7,720' & 8,180'. Chase plg remains to 8,700', pmp gel sweep & circ well cln. Spotd sc inhib in csg. POH w/CT & LD tls. Displ wtr out of CT w/N2. RDMO CTU. UB/MV perfs fr/7,609' - 9,076'. SWI & SDFN. 2264 BLWTR.		
2/12/08	SICP 1000 psig. MIRU Casedhole Solutions WLU. RIH & set CFP @ 7,500' FS. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #6 intv fr/7,355' - 7,363' w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 25 holes). POH & LD perf guns. UB perfs fr/7,355' - 8,315', MV perfs fr/8,853' - 9,076'. SWI & SDFN. 2264 BLWTR.		
2/14/08	SICP 1000 psig. MIRU HES & Casedhole Solutions. Held safety mtg & PT all surface lines to 7,700 psig, held gd. Frac'd UB stg #6 perfs fr/7,355' - 7,363', dwn 5-1/2" csg w/27,829 gallons wtr, 70Q N2 foamed fld (Delta R Foam frac), 2% KCl wtr carrying 39,500# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,101 psig, 5" SIP 2,805 psig, used 546,430 mscf N2, 663 BLWTR. RIH & set CFP @ 7,280', PT plg to 3,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #7 intv fr/7,011' - 7,014' & 7,155' - 7,162' w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 32 holes). POH & LD perf guns. HES blender broke dwn, unable to finish frac. SD for reps. SWI & SDFN. 2927 BLWTR.		
2/15/08	SICP 1000 psig. MIRU repd HES blender. Held safety mtg & PT all surface lines to 7,700 psig, held gd. Frac'd CW stg #7 perfs fr/7,011' - 7,162', dwn 5-1/2" csg w/16,149 gals wtr, 70Q N2 foamed fld (Delta R Foam frac), 2% KCl wtr carrying 44,900# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 2,910 psig, 5" SIP 2,083 psig, used 696,397 mscf N2, 385 BLWTR. RIH & set CFP @ 6,970', PT plg to 2,500 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #8 intv fr/6,840' - 6,847' & 6,908' - 6,913' w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 38 holes). POH & LD perf guns. Frac'd CW stg #8 perfs fr/6,840' - 6,913' dwn 5-1/2" csg w/8,625 gals wtr, 70Q N2 foamed fld (Delta R Foam frac), 2% KCl wtr carrying 48,400# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 1,947 psig, 5" SIP 1,758 psig, used 561,832 mscf N2, 205 BLWTR. RIH & set CFP @ 6,650', PT plg to 2,400 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #9 intv fr/6,331' - 6,334' & 6,342' - 6,345' & 6,492' - 6,494' w/ 3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 27 holes). POH & LD perf guns. Frac'd CW stg #9 perfs fr/6,331' - 6,494' dwn 5-1/2" csg w/14,128 gals wtr, 70Q N2 foamed fld (Delta R Foam frac), 2% KCl wtr carrying 49,800# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 2,710 psig, 5" SIP 2,391 psig, used 486,851 mscf N2, 336 BLWTR. SWI & SDFN. 3853 BLWTR ttl.		
2/16/08	RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #10 intv fr/5,976' - 5,984' w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 25 holes). POH & LD perf guns. Frac'd CW stg #10 perfs fr/5,976' - 5,984' dwn 5-1/2" csg w/12,997 gals wtr, 70Q N2 foamed fld (Delta R Foam frac), 2% KCl wtr carrying 45,500# Premium White 20/40 sd coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 2,640 psig, 5" SIP 2,430 psig, used 415,290 mscf N2, 310 BLWTR. SWI & RDMO frac equip. SDFN. 4163 BLWTR ttl. CW perfs fr/5,976' - 7162', UB perfs fr/7355' - 8315', MV perfs fr/8853' - 9076'.		
2/17/08	Contd rpt for AFE #713908 to D&C. FCP 1650 psig. F. 0 BO, 445 BLW, 24 hrs, FCP 1650 -1400 psig, 12-18/64" ck. Rets of sd, gas, wtr. 3513 BLWTR.		
Flow	Zone:	MV/WSTC	
	Event Desc:	Flow Back	
		Top Interval:	Bottom Interval:
		5,976	9,076
		BBLs	
Time	Avg Press	Choke Size	Rec Comments
6:00:00 AM	1,650	18/64	16 Chg ck fl, tr sd, gas.
7:00:00 AM	1,650	18/64	19 Fl, tr sd, gas.
8:00:00 AM	1,650	18/64	22 Fl, tr sd, gas.
9:00:00 AM	1,650	18/64	19 Fl, tr sd, gas.
10:00:00 AM	1,650	18/64	20 Fl, tr sd, gas.
11:00:00 AM	1,650	18/64	24 Fl, tr sd, gas.
12:00:00 PM	1,500	18/64	20 Fl, tr sd, gas.

1:00:00 PM	1,500	18/64	19	Fl, tr sd, gas.
2:00:00 PM	1,500	18/64	23	Fl, tr sd, gas.
3:00:00 PM	1,500	18/64	20	Fl, tr sd, gas.
4:00:00 PM	1,500	18/64	19	Fl, tr sd, gas.
5:00:00 PM	1,500	18/64	21	Fl, tr sd, gas.
6:00:00 PM	1,500	18/64	18	Fl, tr sd, gas.
7:00:00 PM	1,500	18/64	16	Fl, tr sd, gas.
8:00:00 PM	1,500	18/64	20	Fl, tr sd, gas.
9:00:00 PM	1,400	18/64	18	Fl, tr sd, gas.
10:00:00 PM	1,400	18/64	15	Fl, tr sd, gas.
11:00:00 PM	1,400	18/64	18	Fl, tr sd, gas.
12:00:00 AM	1,400	18/64	14	Fl, tr sd, gas.
1:00:00 AM	1,400	18/64	17	Fl, tr sd, gas.
2:00:00 AM	1,400	18/64	14	Fl, tr sd, gas.
3:00:00 AM	1,400	18/64	18	Fl, tr sd, gas.
4:00:00 AM	1,400	18/64	16	Fl, tr sd, gas.
5:00:00 AM	1,400	18/64	19	Fl, tr sd, gas.

Ttl Bbls: 445

2/18/08 Contd rpt for AFE #713908 to D&C. FCP 1400 psig. F. 0 BO, 188 BLW, 24 hrs, FCP 1400 -1100 psig, 18/64" ck. Rets of sd, gas, wtr. 3325 BLWTR.

Flow Zone: MV/WSTC
 Event Desc: Flow Back Top Interval: 5,976 Bottom Interval: 9,076

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	1,400	18/64	17	Fl, tr sd, gas.
7:00:00 AM	1,400	18/64	13	Fl, tr sd, gas.
8:00:00 AM	1,400	18/64	12	Fl, tr sd, gas.
9:00:00 AM	1,400	18/64	10	Fl, tr sd, gas.
10:00:00 AM	1,400	18/64	8	Fl, tr sd, gas.
11:00:00 AM	1,400	18/64	10	Fl, tr sd, gas.
12:00:00 PM	1,400	18/64	7	Fl, tr sd, gas.
1:00:00 PM	1,400	18/64	8	Fl, tr sd, gas.
2:00:00 PM	1,350	18/64	7	Fl, tr sd, gas.
3:00:00 PM	1,350	18/64	6	Fl, tr sd, gas.
4:00:00 PM	1,350	18/64	6	Fl, tr sd, gas.
5:00:00 PM	1,350	18/64	8	Fl, tr sd, gas.
6:00:00 PM	1,350	18/64	7	Fl, tr sd, gas.
7:00:00 PM	1,350	18/64	5	Fl, tr sd, gas.
8:00:00 PM	1,350	18/64	6	Fl, tr sd, gas.
9:00:00 PM	1,200	18/64	7	Fl, tr sd, gas.
10:00:00 PM	1,200	18/64	8	Fl, tr sd, gas.
11:00:00 PM	1,200	18/64	6	Fl, tr sd, gas.
12:00:00 AM	1,200	18/64	5	Fl, tr sd, gas.
1:00:00 AM	1,200	18/64	5	Fl, tr sd, gas.
2:00:00 AM	1,100	18/64	7	Fl, tr sd, gas.
3:00:00 AM	1,100	18/64	8	Fl, tr sd, gas.
4:00:00 AM	1,100	18/64	7	Fl, tr sd, gas.
5:00:00 AM	1,100	18/64	5	Fl, tr sd, gas.

Ttl Bbls: 188

2/19/08 Contd rpt for AFE # 713908 to D&C. FCP 1100 psig. F. 0 BO, 66 BLW, 24 hrs, FCP 1100 -1000 psig, 18/64" ck. Rets of sd, gas, wtr. 3259 BLWTR.

Flow Zone: MV/WSTC

Event Desc: Flow Back

Top Interval: 5,976

Bottom Interval: 9,076

	Avg	Choke	BBLS	
Time	Press	Size	Rec	Comments
6:00:00 AM	1,100	18/64	6	Fld, tr sd, gas.
7:00:00 AM	1,100	18/64	4	Fld, tr sd, gas.
8:00:00 AM	1,100	18/64	5	Fld, tr sd, gas.
9:00:00 AM	1,100	18/64	5	Fld, tr sd, gas.
10:00:00 AM	1,100	18/64	3	Fld, tr sd, gas.
11:00:00 AM	1,100	18/64	2	Fld, tr sd, gas.
12:00:00 PM	1,100	18/64	4	Fld, tr sd, gas.
1:00:00 PM	1,050	18/64	2	Fld, tr sd, gas.
2:00:00 PM	1,050	18/64	2	Fld, tr sd, gas.
3:00:00 PM	1,050	18/64	1	Fld, tr sd, gas.
4:00:00 PM	1,050	18/64	2	Fld, tr sd, gas.
5:00:00 PM	1,050	18/64	3	Fld, tr sd, gas.
6:00:00 PM	1,050	18/64	1	Fld, tr sd, gas.
7:00:00 PM	1,050	18/64	3	Fld, tr sd, gas.
8:00:00 PM	1,050	18/64	3	Fld, tr sd, gas.
9:00:00 PM	1,050	18/64	3	Fld, tr sd, gas.
10:00:00 PM	1,050	18/64	4	Fld, tr sd, gas.
11:00:00 PM	1,050	18/64	1	Fld, tr sd, gas.
12:00:00 AM	1,000	18/64	2	Fld, tr sd, gas.
1:00:00 AM	1,000	18/64	3	Fld, tr sd, gas.
2:00:00 AM	1,000	18/64	1	Fld, tr sd, gas.
3:00:00 AM	1,000	18/64	2	Fld, tr sd, gas.
4:00:00 AM	1,000	18/64	2	Fld, tr sd, gas.
5:00:00 AM	1,000	18/64	2	Fld, tr sd, gas.
Ttl Bbls:			66	

2/20/08

Contd rpt for AFE #713908 to D&C. FCP 1000 psig. F. 0 BO, 37 BLW, 24 hrs, FCP 1000 -700 psig, 18/64" ck. Rets of sd, gas, wtr. 3222 BLWTR.

Flow

Zone: MV/WSTC

Event Desc: Flow Back

Top Interval: 5,976

Bottom Interval: 9,076

	Avg	Choke	BBLS	
Time	Press	Size	Rec	Comments
6:00:00 AM	1,000	18/64	1	Fld, tr sd, gas.
7:00:00 AM	1,000	18/64	2	Fld, tr sd, gas.
8:00:00 AM	1,000	18/64	1	Fld, tr sd, gas.
9:00:00 AM	1,000	18/64	1	Fld, tr sd, gas.
10:00:00 AM	1,000	18/64	2	Fld, tr sd, gas.
11:00:00 AM	900	18/64	3	Fld, tr sd, gas.
12:00:00 PM	900	18/64	1	Fld, tr sd, gas.
1:00:00 PM	900	18/64	2	Fld, tr sd, gas.
2:00:00 PM	850	18/64	1	Fld, tr sd, gas.
3:00:00 PM	850	18/64	1	Fld, tr sd, gas.
4:00:00 PM	850	18/64	2	Fld, tr sd, gas.
5:00:00 PM	850	18/64	2	Fld, tr sd, gas.
6:00:00 PM	850	18/64	1	Fld, tr sd, gas.
7:00:00 PM	850	18/64	1	Fld, tr sd, gas.
8:00:00 PM	850	18/64	1	Fld, tr sd, gas.
9:00:00 PM	850	18/64	1	Fld, tr sd, gas.
10:00:00 PM	850	18/64	2	Fld, tr sd, gas.
11:00:00 PM	800	18/64	3	Fld, tr sd, gas.
12:00:00 AM	800	18/64	1	Fld, tr sd, gas.
1:00:00 AM	800	18/64	1	Fld, tr sd, gas.

2:00:00 AM	800	18/64	2	Fld, tr sd, gas.
3:00:00 AM	800	18/64	3	Fld, tr sd, gas.
4:00:00 AM	800	18/64	1	Fld, tr sd, gas.
5:00:00 AM	700	18/64	1	Fld, tr sd, gas.

Ttl Bbls: 37

2/21/08 Contd rpt for AFE #713908 to D&C. FCP 950 psig. F. 0 BO, 35 BLW, 24 hrs, FCP 950 -950 psig, 18/64" ck. Rets of sd, gas, wtr. 3187 BLWTR.

Flow	Zone:	MV/WSTC			Top Interval: 5,976	Bottom Interval: 9,076
	Event Desc:	Flow Back				
			Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments	
	6:00:00 AM	950	18/64	1	Fld, tr sd, gas.	
	7:00:00 AM	950	18/64	2	Fld, tr sd, gas.	
	8:00:00 AM	950	18/64	1	Fld, tr sd, gas.	
	9:00:00 AM	950	18/64	1	Fld, tr sd, gas.	
	10:00:00 AM	950	18/64	2	Fld, tr sd, gas.	
	11:00:00 AM	950	18/64	2	Fld, tr sd, gas.	
	12:00:00 PM	950	18/64	1	Fld, tr sd, gas.	
	1:00:00 PM	950	18/64	1	Fld, tr sd, gas.	
	2:00:00 PM	950	18/64	2	Fld, tr sd, gas.	
	3:00:00 PM	950	18/64	1	Fld, tr sd, gas.	
	4:00:00 PM	950	18/64	2	Fld, tr sd, gas.	
	5:00:00 PM	950	18/64	1	Fld, tr sd, gas.	
	6:00:00 PM	950	18/64	1	Fld, tr sd, gas.	
	7:00:00 PM	950	18/64	2	Fld, tr sd, gas.	
	8:00:00 PM	950	18/64	1	Fld, tr sd, gas.	
	9:00:00 PM	950	18/64	1	Fld, tr sd, gas.	
	10:00:00 PM	950	18/64	2	Fld, tr sd, gas.	
	11:00:00 PM	950	18/64	2	Fld, tr sd, gas.	
	12:00:00 AM	950	18/64	1	Fld, tr sd, gas.	
	1:00:00 AM	950	18/64	1	Fld, tr sd, gas.	
	2:00:00 AM	950	18/64	2	Fld, tr sd, gas.	
	3:00:00 AM	950	18/64	1	Fld, tr sd, gas.	
	4:00:00 AM	950	18/64	2	Fld, tr sd, gas.	
	5:00:00 AM	950	18/64	2	Fld, tr sd, gas.	
			Ttl Bbls:	35		

2/22/08 Contd rpt for AFE #713908 to D&C. FCP 900 psig. F. 0 BO, 5 BLW, 24 hrs, FCP 900 -750 psig, 18/64" ck. Rets of sd, gas, wtr. 3182 BLWTR.

Flow	Zone:	MV/WSTC			Top Interval: 5,976	Bottom Interval: 9,076
	Event Desc:	Flow Back				
			Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments	
	6:00:00 AM	900	18/64	1	Fld, tr sd, gas.	
	7:00:00 AM	900	18/64	0	Fld, tr sd, gas.	
	8:00:00 AM	900	18/64	0	Fld, tr sd, gas.	
	9:00:00 AM	900	18/64	1	Fld, tr sd, gas.	
	10:00:00 AM	900	18/64	0	Fld, tr sd, gas.	
	11:00:00 AM	900	18/64	0	Fld, tr sd, gas.	
	12:00:00 PM	900	18/64	0	Fld, tr sd, gas.	
	1:00:00 PM	900	18/64	0	Fld, tr sd, gas.	
	2:00:00 PM	900	18/64	0	Fld, tr sd, gas.	
	3:00:00 PM	900	18/64	0	Fld, tr sd, gas.	

4:00:00 PM	850	18/64	0	Fld, tr sd, gas.
5:00:00 PM	850	18/64	1	Fld, tr sd, gas.
6:00:00 PM	850	18/64	0	Fld, tr sd, gas.
7:00:00 PM	850	18/64	0	Fld, tr sd, gas.
8:00:00 PM	850	18/64	0	Fld, tr sd, gas.
9:00:00 PM	850	18/64	0	Fld, tr sd, gas.
10:00:00 PM	800	18/64	0	Fld, tr sd, gas.
11:00:00 PM	800	18/64	1	Fld, tr sd, gas.
12:00:00 AM	800	18/64	0	Fld, tr sd, gas.
1:00:00 AM	800	18/64	0	Fld, tr sd, gas.
2:00:00 AM	800	18/64	0	Fld, tr sd, gas.
3:00:00 AM	800	18/64	0	Fld, tr sd, gas.
4:00:00 AM	800	18/64	0	Fld, tr sd, gas.
5:00:00 AM	750	18/64	1	Fld, tr sd, gas.

Ttl Bbls: 5

2/23/08 Contd rpt for AFE #713908 to D&C. FCP 750 psig. F. 0 BO, 4 BLW, 24 hrs, FCP 750 -500 psig, 18/64" ck. Rets of sd, gas, wtr. 3178 BLWTR.

Flow	Zone:	MV/WSTC			
	Event Desc:	Flow Back	Top Interval: 5,976		Bottom Interval: 9,076
		Avg	Choke	BBLS	
	Time	Press	Size	Rec	Comments
	6:00:00 AM	750	18/64	1	Fld, tr sd, gas.
	7:00:00 AM	750	18/64	0	Fld, tr sd, gas.
	8:00:00 AM	750	18/64	0	Fld, tr sd, gas.
	9:00:00 AM	750	18/64	0	Fld, tr sd, gas.
	10:00:00 AM	750	18/64	0	Fld, tr sd, gas.
	11:00:00 AM	750	18/64	0	Fld, tr sd, gas.
	12:00:00 PM	750	18/64	0	Fld, tr sd, gas.
	1:00:00 PM	750	18/64	1	Fld, tr sd, gas.
	2:00:00 PM	750	18/64	0	Fld, tr sd, gas.
	3:00:00 PM	750	18/64	0	Fld, tr sd, gas.
	4:00:00 PM	750	18/64	0	Fld, tr sd, gas.
	5:00:00 PM	650	18/64	0	Fld, tr sd, gas.
	6:00:00 PM	650	18/64	0	Fld, tr sd, gas.
	7:00:00 PM	650	18/64	0	Fld, tr sd, gas.
	8:00:00 PM	650	18/64	0	Fld, tr sd, gas.
	9:00:00 PM	650	18/64	0	Fld, tr sd, gas.
	10:00:00 PM	650	18/64	1	Fld, tr sd, gas.
	11:00:00 PM	650	18/64	0	Fld, tr sd, gas.
	12:00:00 AM	650	18/64	0	Fld, tr sd, gas.
	1:00:00 AM	550	18/64	0	Fld, tr sd, gas.
	2:00:00 AM	550	18/64	0	Fld, tr sd, gas.
	3:00:00 AM	550	18/64	0	Fld, tr sd, gas.
	4:00:00 AM	550	18/64	1	Fld, tr sd, gas.
	5:00:00 AM	550	18/64	0	Fld, tr sd, gas.
			Ttl Bbls:	4	

2/24/08 Contd rpt for AFE #713908 to D&C. FCP 500 psig. F. 0 BO, 5 BLW, 24 hrs, FCP 500 - 450 psig, 18/64" ck. Rets of sd, gas, wtr. 3173 BLWTR.

Flow	Zone:	MV/WSTC			
	Event Desc:	Flow Back	Top Interval: 5,976		Bottom Interval: 9,076
		Avg	Choke	BBLS	
	Time	Press	Size	Rec	Comments

6:00:00 AM	500	18/64	0	Fld, tr sd, gas.
7:00:00 AM	500	18/64	0	Fld, tr sd, gas.
8:00:00 AM	500	18/64	1	Fld, tr sd, gas.
9:00:00 AM	500	18/64	0	Fld, tr sd, gas.
10:00:00 AM	500	18/64	0	Fld, tr sd, gas.
11:00:00 AM	450	18/64	0	Fld, tr sd, gas.
12:00:00 PM	450	18/64	1	Fld, tr sd, gas.
1:00:00 PM	450	18/64	0	Fld, tr sd, gas.
2:00:00 PM	450	18/64	0	Fld, tr sd, gas.
3:00:00 PM	450	18/64	0	Fld, tr sd, gas.
4:00:00 PM	450	18/64	0	Fld, tr sd, gas.
5:00:00 PM	450	18/64	1	Fld, tr sd, gas.
6:00:00 PM	450	18/64	0	Fld, tr sd, gas.
7:00:00 PM	450	18/64	1	Fld, tr sd, gas.
8:00:00 PM	450	18/64	0	Fld, tr sd, gas.
9:00:00 PM	450	18/64	0	Fld, tr sd, gas.
10:00:00 PM	450	18/64	0	Fld, tr sd, gas.
11:00:00 PM	450	18/64	0	Fld, tr sd, gas.
12:00:00 AM	450	18/64	0	Fld, tr sd, gas.
1:00:00 AM	450	18/64	1	Fld, tr sd, gas.
2:00:00 AM	450	18/64	0	Fld, tr sd, gas.
3:00:00 AM	450	18/64	0	Fld, tr sd, gas.
4:00:00 AM	450	18/64	0	Fld, tr sd, gas.
5:00:00 AM	450	18/64	0	Fld, tr sd, gas.

Ttl Bbls: 5

2/25/08 FCP 450 psig, F. 0 BO, 11 BLW, 24 hrs, FCP 450 - 375 psig, 18/64" ck. Rets of lt sd, gas, wtr. 2909 BLWTR.

Flow

Zone: MV/WSTC

Event Desc: Flow Back

Top Interval: 5,976

Bottom Interval: 9,076

	Avg	Choke	BBLS	
Time	Press	Size	Rec	Comments
6:00:00 AM	450	18/64	11	Fld, tr sd, gas.
7:00:00 AM	450	18/64	10	Fld, tr sd, gas.
8:00:00 AM	450	18/64	14	Fld, tr sd, gas.
9:00:00 AM	375	18/64	12	Fld, tr sd, gas.
10:00:00 AM	375	18/64	14	Fld, tr sd, gas.
11:00:00 AM	375	18/64	10	Fld, tr sd, gas.
12:00:00 PM	375	18/64	11	Fld, tr sd, gas.
1:00:00 PM	375	18/64	13	Fld, tr sd, gas.
2:00:00 PM	375	18/64	9	Fld, tr sd, gas.
3:00:00 PM	375	18/64	10	Fld, tr sd, gas.
4:00:00 PM	375	18/64	12	Fld, tr sd, gas.
5:00:00 PM	375	18/64	8	Fld, tr sd, gas.
6:00:00 PM	375	18/64	11	Fld, tr sd, gas.
7:00:00 PM	375	18/64	13	Fld, tr sd, gas.
8:00:00 PM	375	18/64	12	Fld, tr sd, gas.
9:00:00 PM	375	18/64	9	Fld, tr sd, gas.
10:00:00 PM	375	18/64	9	Fld, tr sd, gas.
11:00:00 PM	375	18/64	10	Fld, tr sd, gas.
12:00:00 AM	375	18/64	10	Fld, tr sd, gas.
1:00:00 AM	375	18/64	13	Fld, tr sd, gas.
2:00:00 AM	375	18/64	9	Fld, tr sd, gas.
3:00:00 AM	375	18/64	11	Fld, tr sd, gas.
4:00:00 AM	375	18/64	12	Fld, tr sd, gas.

5:00:00 AM 375 18/64 11 Fld, tr sd, gas.
Ttl Bbls: 264

2/26/08 Contd rpt for AFE # 713908 to D&C. MIRU Casedhole Solutions WLU. RIH & set CBP @ 5,491'. POH & LD tls. RDMO WLU. MIRU Temples WS rig #2 and equip. ND frac vlv, NU BOP. TIH w/4-3/4" rock tooth bit, safety sub, BRS, SN and 166 jts of 2-3/8", 4.7#, L-80, EUE, 8rd tbg. Tgd CBP @ 5,491'. RU pwr swivel. SWI & SDFN. CW/UB/MV perfs fr/6,840' - 9076'. 2909 BLWTR.

2/27/08 SITP 0 psig, SICP 0 psig. Estb circ w/rig pmp. DO CBP @ 5,491' & CFP's w/well energy @ 6,200', 6,650', 6,970', 7,280', 7,500', 8,700', & 8,950'. Contd TIH w/tbg. Tgd & CO 150' of fill to PBTD @ 9,120'. Circ well cln, RD swivel. TOH & LD 7 jts of tbg. Ld 269 jts of 2-3/8", 4.7#, L-80, EUE, 8rd tbg on hgr. EOT @ 8,897', SN @ 8,895'. CW/UB/MV perfs fr/5,947' - 9,076'. RU swb tls & RIH w/1.90" tbg broach to 8,895', no ti spots. POH w/swb tls & LD tbg broach. ND BOP, NU WH. Dropd ball & ppd off bit & 1/2 of BRS @ 1,300 psig. Ttl fld ppd 250 BW, ttl fld recd 270 BW for the day. SWI & SDFN. 2889 BLWTR.

2/28/08 SITP 1100 psig, SICP 1900 psig. Opn tbg on a 24/64 ck, F well for 2 hrs, rec 30 bbls of wtr. Chg ck to an 18/64 ck, FTP 1200 psig, SICP 1600 psig. Turned well over to flow testers. RDMO rig and equip. FTP 1400 SICP 1850 psig. F. 0 BO, 213 BLW, 15 hrs, FTP 1850 -1100 psig, SICP 1850 - 1600, 18/64" ck. Rets of tr sd, gas, wtr. 2646 BLWTR.

Flow	Zone:	MV/WSTC			
	Event Desc:	Flow Back		Top Interval: 5,976	Bottom Interval: 9,076
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	2:00:00 PM	1,850	18/64	0	Tbg 1,000 psig. OWU.
	3:00:00 PM	1,850	18/64	16	Tbg 1,350 psig. Tr sd, wtr, gas.
	4:00:00 PM	1,850	18/64	14	Tbg 1,300 psig. Tr sd, wtr, gas.
	5:00:00 PM	1,850	18/64	14	Tbg 1,250 psig. Tr sd, wtr, gas.
	6:00:00 PM	1,850	18/64	13	Tbg 1,250 psig. Tr sd, wtr, gas.
	7:00:00 PM	1,800	18/64	16	Tbg 1,250 psig. Tr sd, wtr, gas.
	8:00:00 PM	1,800	18/64	15	Tbg 1,150 psig. Tr sd, wtr, gas.
	9:00:00 PM	1,800	18/64	12	Tbg 1,150 psig. Tr sd, wtr, gas.
	10:00:00 PM	1,800	18/64	17	Tbg 1,150 psig. Tr sd, wtr, gas.
	11:00:00 PM	1,800	18/64	13	Tbg 1,150 psig. Tr sd, wtr, gas.
	12:00:00 AM	1,800	18/64	13	Tbg 1,150 psig. Tr sd, wtr, gas.
	1:00:00 AM	1,700	18/64	15	Tbg 1,150 psig. Tr sd, wtr, gas.
	2:00:00 AM	1,700	18/64	16	Tbg 1,150 psig. Tr sd, wtr, gas.
	3:00:00 AM	1,700	18/64	14	Tbg 1,100 psig. Tr sd, wtr, gas.
	4:00:00 AM	1,600	18/64	13	Tbg 1,100 psig. Tr sd, wtr, gas.
	5:00:00 AM	1,600	18/64	12	Tbg 1,100 psig. Tr sd, wtr, gas.
			Ttl Bbls:	213	

2/29/08 FTP 1200 SICP 1500 psig. F. 0 BO, 189 BLW, 24 hrs, FTP 1200 -1150 psig, SICP 1500 - 1500, 18/64" ck. Rets of tr sd, gas, wtr. 2457 BLWTR.

Flow	Zone:	MV/WSTC			
	Event Desc:	Flow Back		Top Interval: 5,976	Bottom Interval: 9,076
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	6:00:00 AM	1,500	18/64	10	Tbg 1,200'. Tr sd, wtr, gas.
	7:00:00 AM	1,500	18/64	8	Tbg 1,200'. Tr sd, wtr, gas.
	8:00:00 AM	1,500	18/64	9	Tbg 1,200'. Tr sd, wtr, gas.
	9:00:00 AM	1,500	18/64	7	Tbg 1,200'. Tr sd, wtr, gas.
	10:00:00 AM	1,500	18/64	9	Tbg 1,200'. Tr sd, wtr, gas.
	11:00:00 AM	1,500	18/64	7	Tbg 1,200'. Tr sd, wtr, gas.
	12:00:00 PM	1,500	18/64	9	Tbg 1,200'. Tr sd, wtr, gas.
	1:00:00 PM	1,500	18/64	8	Tbg 1,200'. Tr sd, wtr, gas.
	2:00:00 PM	1,500	18/64	6	Tbg 1,200'. Tr sd, wtr, gas.
	3:00:00 PM	1,500	18/64	7	Tbg 1,200'. Tr sd, wtr, gas.
	4:00:00 PM	1,500	18/64	8	Tbg 1,200'. Tr sd, wtr, gas.

5:00:00 PM	1,500	18/64	9	Tbg 1,200'. Tr sd, wtr, gas.
6:00:00 PM	1,500	18/64	8	Tbg 1,200'. Tr sd, wtr, gas.
7:00:00 PM	1,500	18/64	7	Tbg 1,200'. Tr sd, wtr, gas.
8:00:00 PM	1,500	18/64	9	Tbg 1,200'. Tr sd, wtr, gas.
9:00:00 PM	1,500	18/64	8	Tbg 1,200'. Tr sd, wtr, gas.
10:00:00 PM	1,500	18/64	6	Tbg 1,200'. Tr sd, wtr, gas.
11:00:00 PM	1,500	18/64	7	Tbg 1,150'. Tr sd, wtr, gas.
12:00:00 AM	1,500	18/64	8	Tbg 1,150'. Tr sd, wtr, gas.
1:00:00 AM	1,500	18/64	7	Tbg 1,150'. Tr sd, wtr, gas.
2:00:00 AM	1,500	18/64	7	Tbg 1,150'. Tr sd, wtr, gas.
3:00:00 AM	1,500	18/64	8	Tbg 1,150'. Tr sd, wtr, gas.
4:00:00 AM	1,500	18/64	8	Tbg 1,150'. Tr sd, wtr, gas.
5:00:00 AM	1,500	18/64	9	Tbg 1,150'. Tr sd, wtr, gas.

Ttl Bbls: 189

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-03576
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: RBU 11-4E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2617' FNL & 3059' FEL COUNTY: UINTAH		9. API NUMBER: 4304738182
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 4 10S 19E S STATE: UTAH		10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: 1ST DELIVERY
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/18/2008			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc 1st Delivered this well to Questar through the Tap #1 CDP 03/18/2008. IFR of 1200 MCFPD.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE <i>Dolena Johnson</i>	DATE 3/19/2008

(This space for State use only)

RECEIVED

MAR 21 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2617' FNL & 3059' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 4 10S 19E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON

TITLE OFFICE CLERK

SIGNATURE

Dolena Johnson

DATE 4/3/2008

(This space for State use only)

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APR 09 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

RIVERBEND UNIT	Well # 011-04E	MV/WSTC
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Objective: Drill & Complete**First Report:** 09/02/2007**AFE:** 713908

3/1/08 FTP 1150, SICP 1500 psig. F. 0 BO, 138 BLW, 24 hrs, FTP 1150 -1100 psig, SICP 1500 - 1000, 18/64" ck. Rets of tr sd, gas, wtr. 2319 BLWTR. Zone # 9 CW 6,331' - 6,494'. Zone # 10 CW 5,976' - 5,984'.

Flow **Zone:** MV/WSTC**Event Desc:** Flow Back**Top Interval:** 5,976**Bottom Interval:** 9,076

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	1,500	18	7	Tbg press 1150. Tr sd, wtr, gas.
7:00:00 AM	1,500	18	6	Tbg press 1150. Tr sd, wtr, gas.
8:00:00 AM	1,500	18	7	Tbg press 1150. Tr sd, wtr, gas.
9:00:00 AM	1,500	18	7	Tbg press 1150. Tr sd, wtr, gas.
10:00:00 AM	1,500	18	5	Tbg press 1150. Tr sd, wtr, gas.
11:00:00 AM	1,350	18	6	Tbg press 1150. Tr sd, wtr, gas.
12:00:00 PM	1,350	18	8	Tbg press 1100. Tr sd, wtr, gas.
1:00:00 PM	1,350	18	5	Tbg press 1100. Tr sd, wtr, gas.
2:00:00 PM	1,350	18	5	Tbg press 1100. Tr sd, wtr, gas.
3:00:00 PM	1,200	18	6	Tbg press 1100. Tr sd, wtr, gas.
4:00:00 PM	1,200	18	4	Tbg press 1100. Tr sd, wtr, gas.
5:00:00 PM	1,200	18	7	Tbg press 1100. Tr sd, wtr, gas.
6:00:00 PM	1,200	18	7	Tbg press 1100. Tr sd, wtr, gas.
7:00:00 PM	1,200	18	4	Tbg press 1100. Tr sd, wtr, gas.
8:00:00 PM	1,200	18	5	Tbg press 1100. Tr sd, wtr, gas.
9:00:00 PM	1,200	18	4	Tbg press 1100. Tr sd, wtr, gas.
10:00:00 PM	1,100	18	6	Tbg press 1100. Tr sd, wtr, gas.
11:00:00 PM	1,100	18	6	Tbg press 1100. Tr sd, wtr, gas.
12:00:00 AM	1,100	18	7	Tbg press 1100. Tr sd, wtr, gas.
1:00:00 AM	1,100	18	4	Tbg press 1100. Tr sd, wtr, gas.
2:00:00 AM	1,100	18	4	Tbg press 1100. Tr sd, wtr, gas.
3:00:00 AM	1,100	18	6	Tbg press 1100. Tr sd, wtr, gas.
4:00:00 AM	1,000	18	6	Tbg press 1100. Tr sd, wtr, gas.
5:00:00 AM	1,000	18	6	Tbg press 1100. Tr sd, wtr, gas.

Ttl Bbls: 138

3/2/08 FTP 1000, SICP 1100 psig. F. 0 BO, 86 BLW, 24 hrs, FTP 1000 - 950 psig, SICP 1100 - 1100, 18/64" ck. Rets of tr sd, gas, wtr. 2233 BLWTR. Zone # 9 CW 6,331' - 6,494'. Zone # 10 CW 5,976' - 5,984'.

Flow **Zone:** MV**Event Desc:** Flow Back**Top Interval:** 5,976**Bottom Interval:** 9,076

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	1,100	18	7	Tbg press 1000. Tr sd, wtr, gas.
7:00:00 AM	1,100	18	6	Tbg press 1000. Tr sd, wtr, gas.
8:00:00 AM	1,100	18	5	Tbg press 1000. Tr sd, wtr, gas.
9:00:00 AM	1,100	18	4	Tbg press 1000. Tr sd, wtr, gas.
10:00:00 AM	1,100	18	3	Tbg press 1000. Tr sd, wtr, gas.
11:00:00 AM	1,100	18	4	Tbg press 1000. Tr sd, wtr, gas.
12:00:00 PM	1,100	18	3	Tbg press 1000. Tr sd, wtr, gas.
1:00:00 PM	1,100	18	5	Tbg press 1000. Tr sd, wtr, gas.
2:00:00 PM	1,100	18	3	Tbg press 950. Tr sd, wtr, gas.

3:00:00 PM	1,100	18	2	Tbg press 950. Tr sd, wtr, gas.
4:00:00 PM	1,100	18	2	Tbg press 950. Tr sd, wtr, gas.
5:00:00 PM	1,100	18	3	Tbg press 950. Tr sd, wtr, gas.
6:00:00 PM	1,100	18	5	Tbg press 950. Tr sd, wtr, gas.
7:00:00 PM	1,100	18	4	Tbg press 950. Tr sd, wtr, gas.
8:00:00 PM	1,100	18	4	Tbg press 950. Tr sd, wtr, gas.
9:00:00 PM	1,100	18	2	Tbg press 950. Tr sd, wtr, gas.
10:00:00 PM	1,100	18	2	Tbg press 950. Tr sd, wtr, gas.
11:00:00 PM	1,100	18	4	Tbg press 950. Tr sd, wtr, gas.
12:00:00 AM	1,100	18	3	Tbg press 950. Tr sd, wtr, gas.
1:00:00 AM	1,100	18	5	Tbg press 950. Tr sd, wtr, gas.
2:00:00 AM	1,100	18	2	Tbg press 950. Tr sd, wtr, gas.
3:00:00 AM	1,100	18	2	Tbg press 950. Tr sd, wtr, gas.
4:00:00 AM	1,100	18	3	Tbg press 950. Tr sd, wtr, gas.
5:00:00 AM	1,100	18	3	Tbg press 950. Tr sd, wtr, gas.

Ttl Bbls: 86

3/3/08 FTP 950 SICP 1100 psig. F. 0 BO, 42 BLW, 24 hrs, FTP 950 - 950 psig, SICP 1100 - 1050, 18/64" ck. Rets of tr sd, gas, wtr. 2191 BLWTR. Zone # 9 CW 6,331' - 6,494'. Zone # 10 CW 5,976' - 5,984'.

Flow

Zone: MV

Event Desc: Flow Back

Top Interval: 5,976

Bottom Interval: 9,076

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	1,100	18	3	Tbg press 950. Tr sd, wtr, gas.
7:00:00 AM	1,100	18	2	Tbg press 950. Tr sd, wtr, gas.
8:00:00 AM	1,100	18	2	Tbg press 950. Tr sd, wtr, gas.
9:00:00 AM	1,100	18	1	Tbg press 950. Tr sd, wtr, gas.
10:00:00 AM	1,100	18	2	Tbg press 950. Tr sd, wtr, gas.
11:00:00 AM	1,100	18	1	Tbg press 950. Tr sd, wtr, gas.
12:00:00 PM	1,100	18	3	Tbg press 950. Tr sd, wtr, gas.
1:00:00 PM	1,100	18	1	Tbg press 950. Tr sd, wtr, gas.
2:00:00 PM	1,100	18	1	Tbg press 950. Tr sd, wtr, gas.
3:00:00 PM	1,100	18	1	Tbg press 950. Tr sd, wtr, gas.
4:00:00 PM	1,100	18	1	Tbg press 950. Tr sd, wtr, gas.
5:00:00 PM	1,100	18	3	Tbg press 950. Tr sd, wtr, gas.
6:00:00 PM	1,100	18	2	Tbg press 950. Tr sd, wtr, gas.
7:00:00 PM	1,100	18	2	Tbg press 950. Tr sd, wtr, gas.
8:00:00 PM	1,100	18	1	Tbg press 950. Tr sd, wtr, gas.
9:00:00 PM	1,100	18	1	Tbg press 950. Tr sd, wtr, gas.
10:00:00 PM	1,050	18	3	Tbg press 950. Tr sd, wtr, gas.
11:00:00 PM	1,050	18	2	Tbg press 950. Tr sd, wtr, gas.
12:00:00 AM	1,050	18	1	Tbg press 950. Tr sd, wtr, gas.
1:00:00 AM	1,050	18	1	Tbg press 950. Tr sd, wtr, gas.
2:00:00 AM	1,050	18	2	Tbg press 950. Tr sd, wtr, gas.
3:00:00 AM	1,050	18	2	Tbg press 950. Tr sd, wtr, gas.
4:00:00 AM	1,050	18	1	Tbg press 950. Tr sd, wtr, gas.
5:00:00 AM	1,050	18	3	Tbg press 950. Tr sd, wtr, gas.

Ttl Bbls: 42

3/4/08 FTP 950 SICP 1050 psig. F. 0 BO, 58 BLW, 24 hrs, FTP 950 - 950 psig, SICP 1050 - 1150, 18/64" ck. Rets of tr sd, gas, wtr. 2133 BLWTR. Zone # 9 CW 6,331' - 6,494'. Zone # 10 CW 5,976' - 5,984'.

Flow

Zone: MV/WSTC

Event Desc: Flow back

Top Interval: 5,976

Bottom Interval: 9,076

Avg Choke BBLS

<u>Time</u>	<u>Press</u>	<u>Size</u>	<u>Rec</u>	<u>Comments</u>
6:00:00 AM	950	18/64"	2	Tr sd, wtr, gas. Csg 1,050 psig.
7:00:00 AM	950	18/64"	2	Tr sd, wtr, gas. Csg 1,050 psig.
8:00:00 AM	950	18/64"	2	Tr sd, wtr, gas. Csg 1,050 psig.
9:00:00 AM	950	18/64"	3	Tr sd, wtr, gas. Csg 1,150 psig.
10:00:00 AM	950	18/64"	3	Tr sd, wtr, gas. Csg 1,150 psig.
11:00:00 AM	950	18/64"	2	Tr sd, wtr, gas. Csg 1,150 psig.
12:00:00 PM	950	18/64"	1	Tr sd, wtr, gas. Csg 1,150 psig.
1:00:00 PM	950	18/64"	4	Tr sd, wtr, gas. Csg 1,150 psig.
2:00:00 PM	950	18/64"	3	Tr sd, wtr, gas. Csg 1,150 psig.
3:00:00 PM	950	18/64"	1	Tr sd, wtr, gas. Csg 1,150 psig.
4:00:00 PM	950	18/64"	3	Tr sd, wtr, gas. Csg 1,150 psig.
5:00:00 PM	950	18/64"	4	Tr sd, wtr, gas. Csg 1,150 psig.
6:00:00 PM	950	18/64"	1	Tr sd, wtr, gas. Csg 1,150 psig.
7:00:00 PM	950	18/64"	3	Tr sd, wtr, gas. Csg 1,150 psig.
8:00:00 PM	950	18/64"	2	Tr sd, wtr, gas. Csg 1,150 psig.
9:00:00 PM	950	18/64"	2	Tr sd, wtr, gas. Csg 1,150 psig.
10:00:00 PM	950	18/64"	1	Tr sd, wtr, gas. Csg 1,150 psig.
11:00:00 PM	950	18/64"	4	Tr sd, wtr, gas. Csg 1,150 psig.
12:00:00 AM	950	18/64"	2	Tr sd, wtr, gas. Csg 1,150 psig.
1:00:00 AM	950	18/64"	2	Tr sd, wtr, gas. Csg 1,150 psig.
2:00:00 AM	950	18/64"	3	Tr sd, wtr, gas. Csg 1,150 psig.
3:00:00 AM	950	18/64"	4	Tr sd, wtr, gas. Csg 1,150 psig.
4:00:00 AM	950	18/64"	1	Tr sd, wtr, gas. Csg 1,150 psig.
5:00:00 AM	950	18/64"	2	Tr sd, wtr, gas. Csg 1,150 psig.
Ttl Bbls:			57	

3/5/08 FTP 950 SICP 1150 psig. F. 0 BO, 40 BLW, 17 hrs, FTP 950 - 950 psig, SICP 1150 - 1150, 18/64" ck. Rets of tr sd, gas, wtr. 2093 BLWTR. Zone # 9 CW 6,331' - 6,494'. Zone # 10 CW 5,976' - 5,984'.

Flow Zone: MV/WSTC

Event Desc: Flow back

Top Interval: 5,976

Bottom Interval: 9,076

<u>Time</u>	<u>Press</u>	<u>Size</u>	<u>Rec</u>	<u>Comments</u>
6:00:00 AM	950	18/64"	2	Tr sd, wtr, gas. 1,050 psig.
7:00:00 AM	950	18/64"	3	Tr sd, wtr, gas. 1,050 psig.
8:00:00 AM	950	18/64"	2	Tr sd, wtr, gas. 1,050 psig.
9:00:00 AM	0	18/64"	0	SI to cln F bk tk. 0 psig.
4:00:00 PM	950	18/64"	2	Tr sd, wtr, gas. 1,150 psig.
5:00:00 PM	950	18/64"	1	Tr sd, wtr, gas. 1,150 psig.
6:00:00 PM	950	18/64"	4	Tr sd, wtr, gas. 1,150 psig.
7:00:00 PM	950	18/64"	1	Tr sd, wtr, gas. 1,150 psig.
8:00:00 PM	950	18/64"	3	Tr sd, wtr, gas. 1,150 psig.
9:00:00 PM	950	18/64"	2	Tr sd, wtr, gas. 1,150 psig.
10:00:00 PM	950	18/64"	5	Tr sd, wtr, gas. 1,150 psig.
11:00:00 PM	950	18/64"	2	Tr sd, wtr, gas. 1,150 psig.
12:00:00 AM	950	18/64"	3	Tr sd, wtr, gas. 1,150 psig.
1:00:00 AM	950	18/64"	1	Tr sd, wtr, gas. 1,150 psig.
2:00:00 AM	950	18/64"	1	Tr sd, wtr, gas. 1,150 psig.
3:00:00 AM	950	18/64"	1	Tr sd, wtr, gas. 1,150 psig.
4:00:00 AM	950	18/64"	2	Tr sd, wtr, gas. 1,150 psig.
5:00:00 AM	950	18/64"	5	Tr sd, wtr, gas. 1,150 psig.
Ttl Bbls:			40	

3/6/08 FTP 950 SICP 1150 psig. F. 0 BO, 17 BLW, 8 hrs, FTP 950 psig, SICP 1150, 18/64" ck. Rets of tr sd, gas, wtr. 2076 BLWTR. Zone # 9 CW 6,331' - 6,494'. Zone # 10 CW 5,976' - 5,984'.

Flow	Zone:	MV/WSTC			
	Event Desc:	Flow Back		Top Interval: 5,976	Bottom Interval: 9,076
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	6:00:00 AM	1,150	18	2	Tbg press 950. Tr sd, wtr, gas.
	7:00:00 AM	1,150	18	1	Tbg press 950. Tr sd, wtr, gas.
	8:00:00 AM	1,150	18	3	Tbg press 950. Tr sd, wtr, gas.
	9:00:00 AM	1,150	18	2	Tbg press 950. Tr sd, wtr, gas.
	10:00:00 AM	1,150	18	1	Tbg press 950. Tr sd, wtr, gas.
	11:00:00 AM	1,150	18	2	Tbg press 950. Tr sd, wtr, gas.
	12:00:00 PM	1,150	18	3	Tbg press 950. Tr sd, wtr, gas.
	1:00:00 PM	1,150	18	2	Tbg press 950. Tr sd, wtr, gas.
	2:00:00 PM	1,150	18	1	Tbg press 950. Tr sd, wtr, gas.
	3:00:00 PM	0	0	0	Shut well in to install prod lines.
			Ttl Bbls:	17	

3/10/08 Rpt for AFE # 713841 to D & C WA/MV. Sched first delivery for Wed. 3/12/08 to Questar Gas thru CDP Tap #1.

3/18/08 Rpt for AFE # 713841 to D & C WA/MV. First delivered Tues. 3/18/08 to Questar Gas thru CDP Tap #1. IFR 1,200 mcf.

3/19/08 Rpt for AFE # 713841 to D & C WA/MV. Sched first delivery for Wed. 3/12/08 to Questar Gas thru CDP Tap #1. IFR 1,000 mcf.

3/20/08 F. 0 , 34 , 1051 MCF, FTP 1592 psig, SICP 1715 psig, 28/64, LP 71 psig, SP 0 psig, DP 0 psig, 8 hrs.

3/21/08 F. 26 , 36 , 1050 MCF, FTP 925 psig, SICP 1710 psig, 18/64, LP 154 psig, SP 0 psig, DP 0 psig, 24 hrs.

3/22/08 F. 5 , 5 , 480 MCF, FTP 1634 psig, SICP 1778 psig, 18/64, LP 62 psig, SP 0 psig, DP 0 psig, 24 hrs.

3/23/08 F. 5 , 5 , 420 MCF, FTP 1447 psig, SICP 1800 psig, 18/64, LP 68 psig, SP 0 psig, DP 0 psig, 24 hrs.

3/24/08 F. 5 , 15 , 800 MCF, FTP 1630 psig, SICP 1700 psig, 18/64, LP 58 psig, SP 0 psig, DP 0 psig, 24 hrs.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8

(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-03576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR:
XTO Energy Inc.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM 87410 (505) 333-3100

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2617' FNL & 3059' FEL

AT TOP PRODUCING INTERVAL REPORTED BELOW:

2803 fsl 2147 fel
AT TOTAL DEPTH: 3300' FNL & 2000' FEL

7. UNIT or CA AGREEMENT NAME
RIVERBEND UNIT

8. WELL NAME and NUMBER:
RBU 11-4E

9. API NUMBER:
4304738182

10. FIELD AND POOL, OR WLD CAT
WSTCH MVRD

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SENW 4 10S 19E S

12. COUNTY
UINTAH

13. STATE
UTAH

14. DATE SPUDDED: 7/28/2007 15. DATE T.D. REACHED: 8/31/2007 16. DATE COMPLETED: 3/18/2008
ABANDONED ☐ READY TO PRODUCE ☒

17. ELEVATIONS (DF, RKB, RT, GL):
4803' GL

18. TOTAL DEPTH: MD 9,205 TVD 8853 19. PLUG BACK T.D.: MD 9,121 TVD 8769

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

GR/CBL/CBL

BHP, Comp 2, CD, CN, Cal, DL, PG

23. WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☒ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17 1/2"	13 3/4 H40	48#	0	518		G 500	0	SURF	0
12 1/4"	9 5/8 J55	36#	0	4,004		III 800	0	SURF	0
7 7/8"	5 1/2 N80	17#	0	9,169		V 918	0	SURF	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8,516							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) WSTCH/MVRD	5,976	9,076			5,976 9,076	0.41	291	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5976' - 9076'	Frac'd w/182,010 gals water, 70Q N2 foamed frac fluid (Delta R foam frac), 2% KCl water carrying 603,765# Premium White 20/40 sand coated w/Expedite Lite.

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS:

P

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 3/18/2008	TEST DATE: 3/21/2008	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 26	GAS - MCF: 1,050	WATER - BBL: 36	PROD. METHOD: F
CHOKE SIZE: 18/64	TBG. PRESS. 925	CSG. PRESS. 1,710	API GRAVITY 0.68	BTU - GAS 1,060	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: P

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				WASATCH TONGUE	4.607
				UTELAND LIMESTONE	4.992
				WASATCH	5.127
				CHAPITA WELLS	5.932
				UTELAND BUTTE	7.316
				MESAVERDE	8.347

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

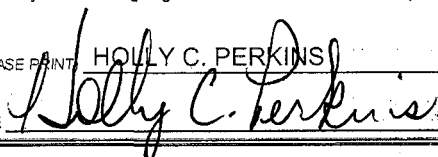
NAME (PLEASE PRINT)

HOLLY C. PERKINS

TITLE

REGULATORY COMPLIANCE TECH

SIGNATURE



DATE

4/1/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

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